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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name Hospah Unit
2. Name of Operator Tesoro Petroleum Corporation		8. Farm or Lease Name
3. Address of Operator 8520 Crownhill Boulevard, San Antonio, Texas 78209		9. Well No. 58
4. Location of Well UNIT LETTER 0 , 30 FEET FROM THE South LINE AND 2350 FEET FROM THE East LINE, SECTION 36 TOWNSHIP 18N RANGE 9W NMPM.		10. Field and Pool, or Wildcat Hospah Sand Unit
15. Elevation (Show whether DF, RT, GR, etc.) 6974' GR 6982' RKB		12. County McKinley

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded August 8, 1969. Set 2 joints of 8-5/8" 24# surface casing at 70' RKB with 50 sacks of Class "A" cement with 2% CaCl. Drilled to total depth of 1629' RKB and ran Induction Electric Log. Set 49 joints of 4-1/2" 9.5# casing at 1582' RKB with 180 sacks of Class "A" cement with 2% CaCl. Drilled out cement and cleaned hole to total depth. Ran tubing and displaced with oil. Now preparing to set pumping unit for completion.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <i>Thomas Smith</i>	TITLE Petroleum Engineer	DATE August 12, 1969
APPROVED BY <i>Emery C. ...</i>	TITLE SUPERVISOR DIST. #3	DATE AUG 14 1969
CONDITIONS OF APPROVAL, IF ANY:		