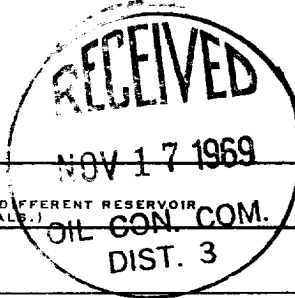


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OPERATOR	1

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65



5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.

7. Unit Agreement Name
Hospah Sand Unit

8. Farm or Lease Name

9. Well No.
58

10. Field and Pool, or Wildcat
Hospah Sand Unit

15. Elevation (Show whether DF, RT, GR, etc.)
6974' GR 6982' RKB

12. County
McKinley

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL GAS WELL OTHER-

2. Name of Operator
Tesoro Petroleum Corporation

3. Address of Operator
8520 Crownhill Boulevard, San Antonio, Texas 78209

4. Location of Well
UNIT LETTER 0 , 30 FEET FROM THE South LINE AND 2350 FEET FROM
THE East LINE, SECTION 36 TOWNSHIP 18N RANGE 9W NMPM.

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <u>Preparing to convert well to injection</u> <input checked="" type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>Completion for temporary testing</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Found cement fillup while attempting to run pump. Moved in power swivel for clean out.

9-22-69: On pump. Made 17.19 barrels fluid, 13.75 barrels oil and 3.44 barrels water.

10-9-69: Pulled rods and tubing to perforate open hole for penetration of cement residue sheath left after cementing casing. Found bridge at 1590' KB. Cleaned out to 1631' KB.

10-10-69: Perforated 1582-1592' KB and stuck gun in hole. Fished gun out and cleaned again to 1631' KB.

10-17-69: Resumed pumping. Tested 21.64 barrels oil per day, 5.4 barrels water. Prepared to convert to injection well in Hospah Sand Unit waterflood.

11-8-69: Conversion to injection completed. Well taking water at rate of 420 barrels per day.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED K.A. Lerman TITLE Petroleum Engineer DATE November 13, 1969

APPROVED BY Clayton L. ... TITLE Sup. Dist. III DATE 11-17-69

CONDITIONS OF APPROVAL, IF ANY: