

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

| | |
|------------------------|---|
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5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

1a. TYPE OF WELL
OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER ☒ **Injection**

b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name
Hospah Sand Unit
Farm or Lease Name

2. Name of Operator
Tesoro Petroleum Corporation

3. Address of Operator
8520 Crownhill Boulevard, San Antonio, Texas 78209

4. Location of Well

9. Well No.
58

UNIT LETTER **0** LOCATED **30** FEET FROM THE **South** LINE AND **2350** FEET FROM

THE **East** LINE OF SEC. **36** TWP. **18N** RGE. **9W** NMPM

10. Field and Pool, or Wildcat
Hospah Sand Unit

| | | | | |
|------------------------------------|---|---|--|--|
| 15. Date Spudded 8/8/69 | 16. Date T.D. Reached 8/11/69 | 17. Date Compl. (Ready to Prod.) 9/22/69* | 18. Elevations (DF, RKB, RT, GR, etc.) 6974' GR 6982' KB | 19. Elev. Casinghead 6972.5' |
| 20. Total Depth 1631' KB | 21. Plug Back T.D. -- | 22. If Multiple Compl., How Many -- | 23. Intervals Drilled By 0-1631' | Rotary Tools → |

24. Producing Interval(s), of this completion - Top, Bottom, Name
1580-1631' Hospah*

25. Was Directional Survey Made
Yes

26. Type Electric and Other Logs Run
Induction-Electric Log

27. Was Well Cored
No

| 28. CASING RECORD (Report all strings set in well) | | | | | |
|--|----------------|----------------|----------------|----------------------------------|---------------|
| CASING SIZE | WEIGHT LB./FT. | DEPTH SET | HOLE SIZE | CEMENTING RECORD | AMOUNT PULLED |
| 8-5/8" | 24# | 70'KB | 12-3/4" | 50 sx Class "A", 2% CaCl | None |
| 4-1/2" | 9.5# | 1582'KB | 7-7/8" | 180 sx Class "A", 2% CaCl | None |
| | | | | | |
| | | | | | |

| 29. LINER RECORD | | | | 30. TUBING RECORD | | | |
|------------------|-----|--------|--------------|-------------------|------|-----------|------------|
| SIZE | TOP | BOTTOM | SACKS CEMENT | SCREEN | SIZE | DEPTH SET | PACKER SET |
| | | | | | | | |
| | | | | | | | |
| | | | | | | | |

| 31. Perforation Record (Interval, size and number) | | | | 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. | |
|--|--|--|--|--|-------------------------------|
| | | | | DEPTH INTERVAL | AMOUNT AND KIND MATERIAL USED |
| | | | | | |
| | | | | | |
| | | | | | |

33. PRODUCTION

| | | |
|---|--|--|
| Date First Production 9/20/69 * | Production Method (Flowing, gas lift, pumping - Size and type pump) Pump | Well Status (Prod. or Shut-in) Injection |
| Date of Test 9/22/69 | Hours Tested 24 | Choke Size -- |
| Flow Tubing Press. -- | Casing Pressure -- | Calculated 24-Hour Rate → |
| | | |

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
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Test Witnessed By
Wm. T. Nissen

35. List of Attachments
Induction-Electric Log

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.
***Well drilled for injection purposes - only tested on pump for short period.**

SIGNED *Wm. T. Nissen* TITLE **Petroleum Engineer** DATE **November 14, 1969**