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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - A" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name Hospah
2. Name of Operator Tesoro Petroleum Corporation	8. Farm or Lease Name
3. Address of Operator 8520 Crownhill Boulevard, San Antonio, Texas 78209	9. Well No. 59
4. Location of Well UNIT LETTER <u>J</u> <u>1430</u> FEET FROM THE <u>South</u> LINE AND <u>2625</u> FEET FROM THE <u>East</u> LINE, SECTION <u>36</u> TOWNSHIP <u>18N</u> RANGE <u>9W</u> NMPM.	10. Field and Pool, or Wildcat Hospah Sand Unit
15. Elevation (Show whether DF, RT, GR, etc.) 7065' GR 7073' RKB	12. County McKinley

16.

### Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded August 13, 1969. Set 2 joints of 8-5/8" 24# J-55 surface casing at 72' RKB with 60 sacks Class "A" cement with 2% CaCl. Plug down at 3:12 AM 8-13-69. Drilled to total depth of 1702' RKB. Ran 52 joints of 4-1/2" 9.5# J-55 STC casing with Larkin float and collar insert float with rotating scratchers. Cemented at 1694' RKB with 150 sacks Class "A" cement with 2% CaCl. Ran tubing, drilled out cement and shoe, and circulated with oil. Ran Gamma Ray Log to check casing setting. Found total depth at 1696' RKB by McCullough. Will deepen approximately 44' with sand pump for open hole completion in Upper Hospah.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>[Signature]</u>	TITLE <u>Petroleum Engineer</u>	DATE <u>August 22, 1969</u>
APPROVED BY <u>[Signature]</u>	TITLE <u>SUPERVISOR DIST. #3</u>	DATE <u>AUG 27 1969</u>
CONDITIONS OF APPROVAL, IF ANY:		