NO. OF COPIES RECEIVE	0 5								rm C-10 vised 1		
DISTRIBUTION											
SANTA FE					SERVATIO				ite	ype of Lease Fee XX	
FILE		WELL COMPLE	TION OR	RECO	DMPLETIO	NB	EPORT AND L	_UG L			
U.S.G.S.	2							) 5. Stat	e On &	Gas Lease No.	
LAND OFFICE					f(	entit Zula	المناف الألمانية	1	***		
OPERATOR					/ I	الموحد برا	المحارب				
							4200		77777		
IG. TYPE OF WELL	,				į	ે છે	/ T 0 1200	7. Unit	t Agree	ment Name	
	OIL.	LL X GAS WELL		RY	OTNER_		CON. COM.	Hos	pah S	Sand Unit	
b. TYPE OF COMPLE	TION			_	/.0	); L	DIST 3	8. Far	m or Le	ase Name	
NEW X WOR	R DEEP	PLUG BACK	DIFF RESV	R	OTHER	_	DIST. 3				
2. Name of Operator	_							9. Well	l No.		
Tesoro Petro	oleum Corp	oration								59	
3. Address of Operator				_				10. F1	eld ond	Pool, or Wildcat	
8520 Crownh	ill Boulev	ard, San An	tonio, I	'exas	78209			Hos	pah ·	- Upper Sand	
4. Location of Well											
	_				•	_			////		
UNIT LETTER J	LOCATED 1	430 FEET FI	ROM THE	outh	LINE AND		2625 FEET F	ROM			
						M		12. Co	unty		
THE East LINE OF	sec. 36	rwp. 18N RG	e. 9W	NMPM		///	11/1/1/1//	McK	inle	v (/////////	
15. Date Spudded	16. Date T.D.	Reached 17. Date	Compl. (Rea		rod., 18.	Eleva	tions (DF, RKB,	RT, GR, etc.,	19. E	lev. Cashinghead	
8/13/69	9/11/69	9/1:	3/69		7	7065	G'GR, 7073'	кв '	70	064 <b>'</b>	
8/13/69 20, Total Depth	21. PI	ig Back T.D.	22. If	Multipl	e Compl., Ho		23, Intervals			, Cable Tools	
1744' KB			Mo	iny			Drilled By	Surface	to TI	<u>.</u>	
24. Producing Interval(s	), of this comple	tion - Top, Bottom	n, Name							. Was Directional Survey	
										Made	
1696' - 174	4' Uppe	r Hospah							!	Single shots	
26. Type Electric and O	ther Logs Run				····				27. Was	s Well Cored	
Gamma Ray N		on1v							1	No	
28.			ING RECOR	D (Rep	ort all string	s set	in well)				
CASING SIZE	WEIGHT LB				E SIZE		CEMENTING	PECOPD		AMOUNT PULLED	
					1/4"	60	) sx Class			AMOUNT FOCEED	
	8-5/8" 24# J-55					/8"   150 sx Class "A"			CoC		
4-1/2"	9.5# J-	22 1090	O KD		7.0	130	SX Class	A T 2/0	tat.	•	
				····					·····		
		I _INER RECORD						TUBLIC	DECO	<u></u>	
29.									TUBING RECORD		
SIZE	TOP	воттом	SACKS CE	MENT	SCREEN		SIZE	DEPTH SE		PACKER SET	
		ļ	<u> </u>				2-3/8"	1688	· KB		
		<u> </u>	<u> </u>		<del></del>		<u> </u>				
31. Perforation Record (	Interval, size ar	d number)			32.		D, SHOT, FRACT	URE, CEMEN	T SQUE	EEZE, ETC.	
					DEPTH	INT	ERVAL.	AMOUNT AN	DKINE	MATERIAL USED	
Open hole					ļ						
					ļ						
					<u> </u>						
33.			<del> </del>		UCT:ON		<del> </del>				
Date First Production 9/19/69		uction Method <i>(Flor</i>	wing, gas lif	t, pump	ing - Size ar	d typ	e pump)	1		(Prod. or Shut-in) ucing	
		Pumping	Prod'n. F		Oil Bbl.		Gas - MCF		·		
Date of Test 9/22/69	Hours Tested	Choke Size	Test Peri			1	ľ	Water - Bbl	i	Gas - Oil Ratio	
	l			<del>&gt;</del>	82.21		Tstm	20.55	L-	Nil	
Flow Tubing Press.	Casing Pressu	re   Calculated 24   Hour Rate	1		Gas 1		Water —		1	ravity - API (Corr.)	
	(50/4 / / /		82.2	<u> </u>	Tstr	n	20.		_1	310	
34. Disposition of Grs (	sola, used for fi	ci, vented, ctc.)						Test Witnes	-		
								Wm. T.	Nis	sen	
35. List of Attachments											
Gamma Ray N					<del></del> ,				1 1: 0		
36, I hereby certify that	the information	snown on both side	s oj this jen	n is tru	ie and comple	re to	the best of my kn	ouvedge and	veu e f.		
$\perp$ $\nu'$ /	9 1 .			_			•			1 10 1040	
I signed A . C.	C N 611	WINK	TITI	<sub>E</sub> F	etroleur	n Er	ngineer	DATE	Oct	ober 10, 1969	

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NO. OF COPIES RECEIVED	5					Form C Revis	C-105 ed 1-1-65
DISTRIBUTION							te Type of Lease
SANTA FE	1/1-1,		EXICO OIL CO			State	
FILE	11-W	ELL COMPLE.	TION OR REC	OMPLETIO	N REPORT AND L	.OG L	il & Gas Lease No.
U.S.G.S.	2			1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		_	
LAND OFFICE			•			mm [	ammm
OPERATOR				/ · · ·			
				<del></del>	1369 1369	7. Unit Ac	greement Name
la. TYPE OF WELL						1   1	•
		X GAS WELL	DRY	OTHER .	CON. COM.		h Sand Unit
b. TYPE OF COMPLETION	<del></del> 1	PLUG [	DIFF.	<b>\</b>	DIST. 3		
NEW X WORK OVER  2. Name of Operator	DEEPER	BACK	RESVR	OTHER		9. Well No	0.
	oum Corne	ration					59
Tesoro Petrol 3. Address of Operator	eum corpe	iation	·			10. Field	and Pool, or Wildcat
8520 Crownhil	1 Poulous	rd San Ant	onio Texa	s 78209		Носта	h - Upper Sand
4. Location of Well	.i bouleva	iru, ban Aire	onio, read			11111	VIIIIIIIIIII
4. Location of west							
UNIT LETTERJ	14	30	Sout	h	2625		
UNIT LETTER	LOCATED	FEET FR	OM THE	LINE AND	FEET	12. Count	<del>;,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,</del>
T	26	wp. 18N RGE	QT.7			McKin	lev (
THE East LINE OF SEC	6. Date T.D. B	eached 17. Date (	. 9W NMPI Compl. (Ready to	Prod.) 18.	Elevations ( $DF$ , $RKB$ ,	RT, GR, etc.) 1	9. Elev. Cashinghead
		9/13	_		7065'GR, 7073'	• 1	7064'
8/13/69 20. Total Depth	9/11/69	g Back T.D.			w 23. Intervals	Rotary Tools	
	2	,	Many		1 Drilled By a	Surface to	: 1
1744 KB 24. Producing Interval(s),	of this complet	ion - Top. Bottom.	Name			Duzzuoo oo	25. Was Directional Survey
			••••				Made
1696' - 1744'	Uppeı	: Hospah					Single shots
26. Type Electric and Oth	er Logs Run			<del></del>		27.	, Was Well Cored
Gamma Ray Net		on 1 v					No
<del></del>	itton Log		ING RECORD (Re	port all string	s set in well)		
28.	WEIGHT LB.			LE SIZE	CEMENTING	G RECORD	AMOUNT PULLED
CASING SIZE				3/4"	60 sx Class		
8-5/8"	24# J-55			<del>3/4</del> 7/8"	150 sx Class		CaCl
4-1/2"	9,5# J-!	1090	KD 1	<u> </u>	150 01 0100		
29.	l	INER RECORD			30.	TUBING RE	ECORD
	TOP	воттом	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
SIZE	105	BOTTOM:	oneno camani		2-3/8"	1688'K	
				<u> </u>			
31. Perforation Record (In	ternal size an	d number!		32,	ACID, SHOT, FRACT	TURE, CEMENT	SQUEEZE, ETC.
31. Periordion necord (m	icious, size un	a 1,00000			H INTERVAL		KIND MATERIAL USED
Onen hele							
Open hole							
33.			PRO	DUCTION			
Date First Production	Prod	action Method (Flor	ving, gas lift, pur	nping - Size a	nd type pump)		atus (Prod. or Shut-in)
9/19/69		Pumping					roducing
· · · · · · · · · · · · · · · · · · ·	Hours Tested	Choke Size	Prod'n. For	Oil - Bbl.	Gas MCF	Water - Bbl.	Gas-Oil Ratio
9/22/69	24		Test Period	82.21	Tstm	20.55	Ni1
Flow Tubing Press.	Casing Pressu	e Calculated 24	- Oil - Bbl.	Gas -	MCF Water -	- Bbl.	Oil Gravity - API (Corr.)
		Hour Rate	82.21	Tst	m 20	.55	31°
34. Disposition of Gas (S	old, used for fu	cl, vented, etc.)				Test Witnesse	ed By
						Wm. T.	Nissen
35. List of Attachments							
Camma Ray Ne	utron Log						
36, I hereby certify that t	the information	shoun on both side	s of this form is	true and comp	lete to the best of my k	cnowledge and be	lief.
1 " " " " " " " " " " " " " " " " " " "	, f						
1 X 1	1 11	11 12W	TITLE	Petroleu	ım Engineer	DATE	October 10, 1969
SIGNED		* * * * * * * * * * * * * * * * * * * *					

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## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

## Southeastern New Mexico Northwestern New Mexico \_\_\_\_\_ T. Canyon \_\_\_\_ T. Ojo Alamo \_\_\_ \_ T. Penn. "B" \_ Balt \_\_\_\_\_ T. Strawn \_\_\_ T. Kirtland-Fruitland \_\_\_\_\_ T. Penn. "C" \_\_\_\_\_ Atoka \_\_\_\_ T. Pictured Cliffs \_\_\_\_\_ T. Penn. "D" \_\_\_ Salt \_\_\_ Yates\_\_\_\_\_\_ T. Miss\_\_\_\_\_ T. Cliff House\_\_\_\_\_ T. Leadville\_\_\_\_ 7 Rivers \_\_\_\_\_ T. Devonian \_\_\_\_ T. Menefee \_\_\_\_ T. Madison Queen \_\_\_\_\_\_ T. Silurian \_\_\_\_\_ T. Point Lookout \_\_\_\_\_ T. Elbert \_\_ Grayburg T. Montoya T. T. Mancos T. McCracken \_\_\_\_ T. Gallup 1695 T. Ignacio Qtzte San Andres \_\_\_\_\_ T. Simpson \_\_\_ T. Glorieta\_ Base Greenhorn \_\_\_\_\_\_ T. Granite \_\_\_\_ \_\_\_\_\_ T. McKee \_ T. Paddock \_\_\_\_\_\_ T. Ellenburger \_\_\_\_\_ T. Dakota \_\_\_\_\_ T. T. Blinebry \_\_\_\_\_ T. Gr. Wash \_\_\_\_\_ T. Morrison \_\_\_\_\_ T. \_\_\_ T. Granite \_\_\_\_\_\_ T. Todilto \_\_\_\_\_ T. \_\_\_\_ T. Tubb \_\_\_\_ Drinkard \_\_\_\_\_\_ T. Delaware Sand \_\_\_\_\_ T. Entrada \_\_\_\_\_ T. T. T. T. Bone Springs \_\_\_\_\_ T. Wingste \_\_\_\_ T. Aho. Wolfcamp\_\_\_\_\_T. T. Chinle \_\_\_\_\_ T. T. Permian \_\_\_\_\_\_ T. \_\_\_\_\_ T. Penn. T Cisco (Bough C) \_\_\_\_\_ T. \_\_\_\_ T. Penn. "A" \_\_\_\_\_ T.

## FORMATION RECORD (Attach additional sheets if necessary)

From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
0	35	35	Sand and shale				
<b>3</b> 5	80	45	Sand and shale				
80	125	45	Sha1e				
125	420	295	Sand and shale		į.		
420	1136	716	Shale			1 . 1	
136	1695	559	Sand and shale		*. *		
695	1744	49	Producing sand with shale stringers	1			
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