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## NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101  
Revised 1-1-65 30-031-20117

5A. Indicate Type of Lease	
STATE <input type="checkbox"/>	FEE <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
None	

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work		7. Unit Agreement Name	
b. Type of Well DRILL <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		8. Farm or Lease Name Santa Fe <del>Pacific</del> RR 'A'	
2. Name of Operator Tenneco Oil Company		9. Well No. 2	
3. Address of Operator Suite 1200 Lincoln Tower Building, Denver, Colorado 80203		10. Field and Pool, or Wildcat South Hospah	
4. Location of Well UNIT LETTER K LOCATED 1980 FEET FROM THE West LINE AND 1980' FEET FROM THE South LINE OF SEC. 32 TWP. 17 RGE. 9 NMPM		12. County McKinley	
19. Proposed Depth 2600		19A. Formation Morrison	
20. Rotary or C.T. Rotary		21. Elevations (Show whether DF, RT, etc.) 6941' GR	
21A. Kind & Status Plug. Bond Blanket		21B. Drilling Contractor Unknown	
22. Approx. Date Work will start July 30, 1969			

23.

## PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
9-7/8"	8-5/8"	24	60'	Sufficient to circulate	
7-7/8"	5-1/2"	15.5	2600'	" "	"

Above well will be drilled to approximately 2600' South Hospah sand development well. If production is indicated, casing will be set at total depth, well will be perforated and treated to establish commercial production.

Amended Report - To correct production string to 5-1/2".



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE, GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

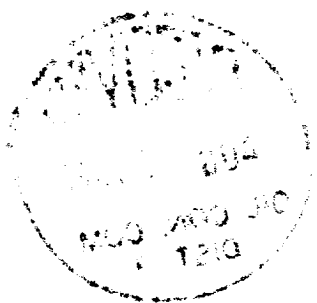
I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed B. A. Ford Title Sr. Production Clerk Date 7-30-69

(This space for State Use)

APPROVED BY [Signature] TITLE  DATE 8-1-69

CONDITIONS OF APPROVAL, IF ANY:



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