DISTRIBUTIO	EIVED									
	N			NEW	MEXICO OIL CONS	ERVATION COMMISSI	ION	F	orm C-101	5 20 - 4 - 2.
SANTA FE		-						, ·	5A. Indicate	5 <b>30 - 031 - 201</b> Type of Lease
U.S.G.S.									STATE	FEE X
LAND OFFICE								-	5. State Oil	& Gas Lease No.
OPERATOR									None	
APF	PLICAT	ION	FOR P	ERMIT TO	DRILL, DEEPEN,	OR PLUG BACK	,			
a. Type of Work									7. Unit Agre	ement Name
	DRILL				DEEPEN	PLU	G B	ACK 🔲 📙	. <u>_</u>	
o. Type of Well	•					SINCLE [17]		1	8. Farm or L	
WELL A	GAS WELL		от	HER		SINGLE X	MULT Z			a Fe Pacific :
Name of Operator	0.4.1	_							9. Well No.	
Tennece Address of Operate		Com	pany						2	d Pool, or Wildcat
•			1 00		111					n Hospah
Location of Well						Colorado 802			777777	TTTTTTTTTTTTTTTTTTTTTTTTTTTTTTTTTTTTTT
, igodation of worl	UNIT LE	TTER	<u> </u>	LO0	1980	FEET FROM THE Wes	i t	LINE		
ND 1980'	#F57 P6	014 711	E Sou	th	NE OF SEC. 32	TWP. 17 RGE.	9	NMPM		
viinnii		177	iiiii	innii in i	mininiiniinii	iiinniiii	TΤ		12. County	
		////					$/\!\!/\!\!/$		McKinle	
<del>/////////</del>	11111	111	11111	111111	<del>/////////////////////////////////////</del>		11	111111	111111	
		////								
HHHH	1111	777	1111	<i>HHH</i>		19. Proposed Depth	19	A. Formation		20. Rotary or C.T.
		III				2600	1	lorrison		Rotary
. Elevations (Show	whether	DF, R	T, etc.)	21A. Kind	& Status Plug. Bond	21B. Drilling Contracto	or		22. Approx	. Date Work will start
69 <b>41'</b> (	GR			Blank	et	Unknown			July	30. 1969
3.										
				i	PROPOSED CASING AN	D CEMENT PROGRAM	ı			
SIZE OF H	OL E		SIZE O			<del></del>		SACKS OF	CEMENT	FST TOP
SIZE OF H	OLE			FCASING	WEIGHT PER FOO	T SETTING DEP		SACKS OF		EST. TOP
9-7/8"	OLE		8-5	F CASING	WEIGHT PER FOO	SETTING DEPT				EST. TOP
9-7/8" 7-7/8"			8-5, 5-1,	= CASING /8" /2"	WEIGHT PER FOO 24 15,5	T SETTING DEP	ГН	Suffici	ent to d	irculate "
9-7/8" 7-7/8"  Above well. If be performed Amended H	ll wil f proc rated Report	ll b	8-5, 5-1, e dri: ion is treas	CASING /8" /2"  lled to s indica ted to e	WEIGHT PER FOO  24  15.5  approximately ted, casing wi stablish comme	SETTING DEPT 60' 2600' 2600' South Ho 11 be set at the crial production g to 5-1/2".	espacota	Sufficing the sand of the sand	developi , well v	nent vill  RECEIVED  CON. COM. DIST. 3
9-7/8" 7-7/8"  Above well. If be perform Amended H	ll will f procrated Report	PRO PRO ENTER	8-5 5-1, e dri ion is treat	CASING /8" /2"  lled to s indica ted to e rrect pr	WEIGHT PER FOO  24  15.5  approximately ted, casing wi stablish comme	SETTING DEPT 60' 2600' 2600' 2600' South Ho 11 be set at tercial production g to 5-1/2".	espacota	Sufficing the sand of the sand	developi , well v	nent vill  RECEIVED  CON. COM. DIST. 3
9-7/8" 7-7/8"  Above well. If be perform Amended H	ll will f procrated Report	PRO PRO ENTER	8-5 5-1, e dri ion is treat	CASING /8" /2"  lled to s indica ted to e rrect pr	WEIGHT PER FOO  24  15.5  approximately ted, casing wi stablish comme oduction string the stablish comme oduction string the stable of my applete to the best of my	SETTING DEPT 60' 2600' 2600' 2600' South Ho 11 be set at tercial production g to 5-1/2".	TH Ospacon.	Sufficing the sand of the sand	developi , well v	nent vill  RECEIVED  CON. COM. DIST. 3
9-7/8" 7-7/8"  Above well. If be perform Amended Hereby certify that the signed	11 will f procrated Report	PRO ENTER	8-5, 5-1, e drii ion is treat To con	CASING /8" /2"  lled to s indica ted to e rrect pr	WEIGHT PER FOO  24  15.5  approximately ted, casing wi stablish comme oduction string the stablish comme oduction string the stable of my applete to the best of my	T SETTING DEPT 60' 2600' 2600' 2600'  2600'	TH Ospacon.	Sufficing the state of the stat	developi , well v	nent vill  RECEIVED  CON. COM. DIST. 3
9-7/8"  7-7/8"  Above well well. If be perform Amended Hell well well well well well well well	11 will f procrated Report	PRO ENTER	8-5 5-1, e dri ion is treat	CASING /8" /2"  lled to s indica ted to e rrect pr	WEIGHT PER FOO  24  15.5  approximately ted, casing wi stablish comme oduction string of the stable of the best of my  Title Sr. Prod	T SETTING DEPT 60' 2600' 2600' 2600'  2600'	Space on .	Sufficing the sand of the sand	develope, well v	nent vill  RECEVEN  CON. COM. DIST. 3
9-7/8"  7-7/8"  Above well well. In the perform Amended Hell well well well well well well well	11 will f procrated Report	PRO ENTER	8-5, 5-1, e drii ion is treat To con	CASING /8" /2"  lled to s indica ted to e rrect pr	WEIGHT PER FOO  24  15.5  approximately ted, casing wi stablish comme oduction string of the stable of the best of my  Title Sr. Prod	T SETTING DEPT 60' 2600' 2600' 2600'  2600'	Space on .	Sufficing the sand of the sand	develope, well v	nent vill  RECEVEN  CON. COM. DIST. 3

100 mg 200 mg

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NO. OF COPIES RECEIVED  CISTRIBUTION  SANTA FE  FILE	NEW	MEXICO OIL CONSER	VATION COMMISSION		-65 30 -031 - 20117 te Type of Lease		
U S.G.S.				L .	l & Gas Lease No.		
OPERATOR	<del>  </del>			None	e		
	N FOR PERMIT TO	DRILL, DEEPEN, C	OR PLUG BACK		reement Name		
1a. Type of Work				/. Unit Ag	reement Name		
b. Type of Well DRILL		DEEPEN	PLUG BA	ACK B. Farm or	Lease Name		
OIL A GAS WELL	OTHER	:	SINGLE X MULTI	San	Santa Fe Pacific RR 'A		
2. Name of Operator	OTHER		2082	9. Well No	•		
Tenneco Oil Co	mpany			2			
3. Address of Operator				1	and Pool, or Wildcat		
			Colorado 80203		th Hospah		
4. Location of Well UNIT LETTE	R K LOC	ATED 1980 F	EET FROM THE West	LINE			
AND 1980' FEET FROM	THE South LINE	e of sec. 32	NP. 17 RGE. 9	NMPM			
AND 1900 FEET FROM			miinnii	12. County	· · · · · · · · · · · · · · · · · · ·		
VIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIII				McKinl	ev ////////		
			9. Proposed Depth 19	A, Formation	20, Rotary or C.T.		
		111111111111111111111111111111111111111					
21. Elevations (Show whether DF,	RT. etc.) 21A. Kind	& Status Plug. Bond 2	2600 N	lorrison	Rotary ox. Date Work will start		
6941' GR	Blanke	1	Unknown		y 30, 1969		
23.					, , , , , , , , , , , , , , , , , , , ,		
	P	ROPOSED CASING AND	CEMENT PROGRAM		<u> </u>		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP		
9-7/8"	8-5/8"	24	60'	Sufficient to	1		
7-7/8"	5-1/2"	15.5	2600'	EI 1)	- 11		
Above well will well. If product be perforated an	tion is indicat	ted, casing wil	l be set at tota	al depth, well			
Amended Report -	- To correct pro	oduction string	to 5-1/2".	1			
					AUG 1 1969 DIL CON. COM. DIST. 3		
IN ABOVE SPACE DESCRIBE PRIVE ZONE, GIVE BLOWOUT PREVENT	ER PROGRAM IF ANY.			PRESENT PRODUCTIVE Z	ONE AND PROPOSED NEW PRODUC-		
Signed S. a.	Frel	_ Title_Sr. Produ	ction Clerk	Date7	-30-69		
(This space for	State Use)	TITLE		DATE	8-1-69		
CONDITIONS OF APPROVAL,	JANY:						