| NO. OF COPIES RECEIVED | 5 | | | | | | | Form C- | | | |
|---|--|---|---------------------------------------|---------------------|----------------------|---|--|------------------------------------|--|--|--|
| DISTRIBUTION | | | | | | | | Revised | 1-1-65 | | |
| SANTA FE | 1 | NEW | NEVICO (| NI CON | CEDVATION O | COMMISSION | ſ | 5a. Indicate | Type of Lease | | |
| FILE | 11/ | NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG | | | | | | | brack Fee [X] | | |
| U.S.G.S. | 2 | WELL COMPL | E HON U | K KECU | MALEHON | REPORTA | ND LUG | 5. State Oil | & Gas Lease No. | | |
| | | | | | , in the second | | The state of the s | | | | |
| LAND OFFICE | | | | | 1 | | | 3 0-031 | -50TT(| | |
| OPERATOR | | | | | / | | Ţ | | | | |
| | | | | • | | | 1 | | | | |
| la. TYPE OF WELL | | | | | | | | 7. Unit Agre | ement Name | | |
| | 01 | | | DRY X | \O ii | . | | | | | |
| b. TYPE OF COMPLET | NON WI | ELL WELI | - [] | DRY X | OTHER | Diose | | 8. Farm or L | ease Name | | |
| NEW I WOR | | PLUG | | FF. | | ୍ [⊔] ାଧା. 3 | 1 | | | | |
| WELL OVER | DEE! | PEN PACK | L RE | SVR. | OTHER | | · | | Fe RR "A" | | |
| 2. Name of Operator | | | | | | | } | 9. Well No. | 6 0 | | |
| Tenneco Oil Co | ompany | | | | | | | | 2 | | |
| Tenneco Oil Company 3. Address of Operator | | | | | | | | | 10. Field and Pool, or Wildcat | | |
| Cuita 1200 Ti | naoln Morr | on Dida Da | nzzon | ຕດໄດກາ | do 8020 | 2 | 1 | | | | |
| Suite 1200 Lin | ICOTIL TOM | er prag. De | siiver. | COTOTA | <u>ao 0020</u> | J | | mm | The second | | |
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| UNIT LETTER K | LOCATED | <u> 1980 </u> | FROM THE | South | LINE AND | <u> 1980 </u> | FEET FROM | | | | |
| | | | | | TITITI | 7777777 | 111111 | 12. County | WHILLIAM. | | |
| Wort | 20 | 1 77NI | Oī.ī | | | | | MaVinla | | | |
| THE West LINE OF S | 16 Date T.D. | Reached 17. Date | Compl (P | NMPM | 704 18 510 | ugtions (DE | DVD PT C | McKinle | | | |
| l | | 1 | e Compr. (A | eady to r | · 1 | | KKD, KT, G | K, etc.) 19. | Elev. Cashingheda | | |
| 7/28/69 20. Total Depth | 8/6/69 | lug Back T.D. | | | | 41 GR | | | | | |
| 20. Total Depth | 21. P | lug Back T.D. | | lf Multiple Many | Compl., How | 23. Interva Drilled | ls Rotar | y Tools | Cable Tools | | |
| 2544 | 9 | 544 | l | Many | | Drilled | | tarv | ! | | |
| 24. Producing Interval(s) | | | m, Name | | | | - 1 110 | | 5. Was Directional Survey | | |
| · . | - | | · . | | | | | . [| Made | | |
| None | | | | | | | | | | | |
| | | | | | | | | | Yes | | |
| 26. Type Electric and O | ther Logs Run | | | | | | | 27. W | as Well Cored | | |
| IES, GRD, Son | ic | | | | | | | l y | es | | |
| 28. | | | SING PECO | DDD /Pan | ort all strings s | | · | - | | | |
| | T | | | | | | | | | | |
| CASING SIZE | WEIGHT LI | | | | | | TING REC | ORD | AMOUNT PULLED | | |
| 8-5/8 | 24# | 78 | 78 9- | | -7/8 50 sacks | | ks | | None | | |
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| | <u> </u> | 1 11150 0 50000 | | <u> </u> | ···· | Tas | | | | | |
| 29. | | LINER RECORD | | | | 30. | 30. TUBING RECORD | | ORD . | | |
| SIZE | TOP | BOTTOM | SACKS | EMENT | SCREEN | SIZE | DE | PTH SET | PACKER SET | | |
| None | | | | | | | | | | | |
| | | | 1 | . 1 | | | | | | | |
| 31 Perforation Record (| Internal size o | and number! | | | 32 4 | ID SHOT E | PACTURE | CEMENT SO | UFFZF FTC | | |
| 31. Perforation Record (Interval, size and number) 32. ACID, SHOT, FRACTURE | | | | | | | | | | | |
| ŧ | | • | | | DEPTH IN | ITERVAL | AMOL | JNT AND KIN | ID MATERIAL USED | | |
| ĺ | | | | | | | | | | | |
| None | | | | | None | | | | · | | |
| Horse | | | | | | | | | | | |
| Morre | | | | | | | | | | | |
| Mone | | | | | 1 | | | | | | |
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| 33. | | | | | UCTION | | | Two years | (D. 1. C) | | |
| 33. Date First Production | Pro | duction Method (Fl | owing, gas | | | ype pump) | | | s (Prod. or Shut-in) | | |
| 33. | Pro | duction Method (Fl | owing, gas | | | ype pump) | | Well Statu | s (Prod. or Shut-in) | | |
| 33. Date First Production | Pro Hours Tested | | Prod'n. | lift, pump | | ype pump) Gas — MCI | F Wate | | s (Prod. or Shut-in) Gas — Oil Ratio | | |
| 33. Date First Production None | | | | lift, pump | ing — Size and t | | F Wate | P & A | | | |
| 33. Date First Production None Date of Test | Hours Tested | Choke Size | Prod'n. Test P | For eriod | ing — Size and t | Gas — MCI | | P & A | Gas—Oil Ratio | | |
| 33. Date First Production None | | Choke Size | Prod'n. Test P | For eriod | ing — Size and t | Gas — MCI | Wate | P & A | | | |
| 33. Date First Production None Date of Test Flow Tubing Press. | Hours Tested | Choke Size Calculated 2 Hour Rate | Prod'n. Test P | For eriod | ing — Size and t | Gas — MCI | iter — Bbl. | P & A | Gas — Oil Ratio Gravity — API (Corr.) | | |
| 33. Date First Production None Date of Test | Hours Tested | Choke Size Calculated 2 Hour Rate | Prod'n. Test P | For eriod | ing — Size and t | Gas — MCI | iter — Bbl. | P & A | Gas — Oil Ratio Gravity — API (Corr.) | | |
| 33. Date First Production None Date of Test Flow Tubing Press. 34. Disposition of Gas (| Hours Tested Casing Press Sold, used for | Choke Size Calculated 2 Hour Rate | Prod'n. Test P | For eriod | ing — Size and t | Gas — MCI | iter — Bbl. | P & A | Gas — Oil Ratio Gravity — API (Corr.) | | |
| 33. Date First Production None Date of Test Flow Tubing Press. 34. Disposition of Gas (Well P & A 8/ | Hours Tested Casing Press Sold, used for | Choke Size Calculated 2 Hour Rate | Prod'n. Test P | For eriod | ing — Size and t | Gas — MCI | iter — Bbl. | P & A | Gas — Oil Ratio Gravity — API (Corr.) | | |
| 33. Date First Production None Date of Test Flow Tubing Press. 34. Disposition of Gas (| Hours Tested Casing Press Sold, used for | Choke Size Calculated 2 Hour Rate | Prod'n. Test P | For eriod | ing — Size and t | Gas — MCI | iter — Bbl. | P & A | Gas — Oil Ratio Gravity — API (Corr.) | | |
| 33. Date First Production None Date of Test Flow Tubing Press. 34. Disposition of Gas (Well P & A 8/ 35. List of Attachments | Hours Tested Casing Press Sold, used for | Choke Size Calculated 2 Hour Rate fuel, vented, etc.) | Prod'n. Test P | For eriod | Oil — Bbi. Gas — MC | Gas — MCF | rter — Bbl. | P & A er - Bbl. Oil t Witnessed E | Gas = Oil Ratio Gravity = API (Corr.) | | |
| 33. Date First Production None Date of Test Flow Tubing Press. 34. Disposition of Gas (Well P & A 8/ | Hours Tested Casing Press Sold, used for | Choke Size Calculated 2 Hour Rate fuel, vented, etc.) | Prod'n. Test P | For eriod | Oil — Bbi. Gas — MC | Gas — MCF | rter — Bbl. | P & A er - Bbl. Oil t Witnessed E | Gas = Oil Ratio Gravity = API (Corr.) | | |
| 33. Date First Production None Date of Test Flow Tubing Press. 34. Disposition of Gas (Well P & A 8/ 35. List of Attachments | Hours Tested Casing Press Sold, used for | Choke Size Calculated 2 Hour Rate fuel, vented, etc.) | Prod'n. Test P | For eriod | Oil — Bbi. Gas — MC | Gas — MCF | rter — Bbl. | P & A er - Bbl. Oil t Witnessed E | Gas = Oil Ratio Gravity = API (Corr.) | | |
| 33. Date First Production None Date of Test Flow Tubing Press. 34. Disposition of Gas (Well P & A 8/ 35. List of Attachments 36. I hereby certify that | Hours Tested Casing Press Sold, used for | Choke Size Calculated 2 Hour Rate fuel, vented, etc.) | Prod'n. Test P 24- Oil - E | For eriod Bbl. | OII — BbI. Gas — MC | Gas — MCI F Wo to the best of | Tes | P & A er - Bbl. Oil t Witnessed E | Gas = Oil Ratio Gravity = API (Corr.) | | |
| 33. Date First Production None Date of Test Flow Tubing Press. 34. Disposition of Gas (Well P & A 8/ 35. List of Attachments | Hours Tested Casing Press Sold, used for | Choke Size Calculated 2 Hour Rate fuel, vented, etc.) | Prod'n. Test P 24- Oil - E | For eriod | Oil — Bbi. Gas — MC | Gas — MCI F Wo to the best of | Tes | P & A er - Bbl. Oil t Witnessed E | Gas = Oil Ratio Gravity = API (Corr.) | | |