

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____ 190	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____ 350	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____ 1352	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____ 2208	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____ 2252	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
190	350	160	Point Lookout - sand				
350	1452	1102	Mancos - shale				
1352	1530	178	Gallup - sand				
2252	2290	38	Dakota 1st Bench				
2356	2390	34	" 2nd "				
2428	2456	28	" 3rd "				
2175	2219	44	Cored - shale				
2219	2276	57	Cored - 1st Dakota - sand & shale - no show				
2341	2386	45	Cored 2nd Dakota - sand & shale - no show				
2416	2456	40	Cored 3rd Dakota - sand & shale - no show				
DST	2253	- 76	Rec 846 MCW FSIP = 836#				
DST	2359	- 86	Rec 238 MCW FSIP = 816#				
DST	2428	- 56	Rec 30 MCW FSIP = 783#				