1a. TYPE OF WORK

h. TYPE OF WELL

2. NAME OF OPERATOR

3. ADDRESS OF OPERATOR

At proposed prod. zone

15. DISTANCE FROM PROPOSED*

SIZE OF HOLE

3/4 13

7/8

3/4

23.

DISTANCE FROM FRANCE CONTROL OF THE CONTROL OF THE

18. DISTANCE FROM PROPOSED LOCATION®
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

Tenneco Oil Company

MELL X

SUBMIT IN TRIPLIC (Other instructions

UNITED STATES DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

DEEPEN

APPLICATION FOR PERMIT TO DRILL, DEEPEN,

OTHER

Suite 1200 Lincoln Tower Building Denver, Colorado

330 FNL & 850 FEL (NE/4 NE/4)

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

SIZE OF CASING

open Hole

10 3/4

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)

DRILL A

reverse side)

SUBMIT IN TR	tions on	 Form approved. Budget Bureau No. 42-R1425. 				
reverse sid	ie)	30-031-20119				
R 1		5. LEASE DESIGNATION AND SERIAL NO.				
•		NM- 081208				
OR PLUG B	ACK	6. IF INDIAN, ALLOTTEE OR TRIBE	NAME			
PLUG BAC	к 🗆	7. UNIT AGREEMENT NAME				
MULTIPI ZONE		8. PARM OR LEASE NAME				
ZONE		Hospah				
	-	9. WELL NO.				
						
rado 80203		35 10. FIELD AND POOL, OR WILDCAT				
requirements.*)		Hospah, South (Lower Sand)				
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA				
		Sec. 12,T17N,R94				
		12. COUNTY OR PARISH 13. STATE				
		McKinley New Mexic				
ACRES IN LEASE	17. NO. O	F ACRES ASSIGNED HIS WELL 52				
D DEPTH	20. BOTAE	RY OR CARLE TOOLS				
9]	Rotery				
		22. APPROX. DATE WORK WILL S	TART*			
R		Upon Approval				
MENTING PROGRA	М	•				
SETTING DEPTH		QUANTITY OF CEMENT				
60	Sufficient to circulate					
1589	Sufficient to fill 500'					
1619		•				
ł	-					
lup Sand dev	elopme	nt well. Casing wil	1			

Above well will be a 1619' South Hospah Galup Sand develop set above the Gallup, producing interval will be openhole completed and treated as necessary to establish commercial production.

16. NO. OF ACRES IN LEASE

1589

1619

344 19. PROPOSED DEPTH

6952 GR

PROPOSED CASING AND CEMENTING PROGRAM

WEIGHT PER FOOT

20#

32.75#

1619

U. S. GEOLOGICAL SURVEY IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposed is to deepen of olig back, give data on present productive sone and proposed new productive If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout mone.

signed farry M. Ligg	District Office Supervis	sor _{DATE} 8/6/69
(This space for Federal or State office use)		
APPROVED BY	TITLE	DATE
CONDITIONS OF APPROVAL, IF ANT:		
NIVI 545	Instructions On Reverse Side	•

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACERAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section | Well No Lease Operator 35 HOSPAH TENNECO Unit Letter Section Township Range · County 17 North 9 West McKinley Actual Footage Location of Well 850 feet from the feet from the East 330 North Dedicated Avereage: _ Producing Formation Ground Level Elev 52 Hospah, South (Lover Sand) Hospah Lover Sand 6952' ungraded 1. Outline the acerage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty), 3. If more than one lease of different cornership is decicated to the well, have the interests of all by communitization, unitization, force-pooling, etc? AUG 1 1 1969 If answer is "yes." type of consolidation () Yes () No If answer is "no," list the owners and tract descriptions which have actually consolidated. (Use everse sidon! COM

No allowable will be assigned to the well until all interests have been consolidated (by communitization

pooling, or otherwise) or until a non standard unit, eliminating such interests, has been approved by the Commission.

CERTIFICATION

forced-

I hereby cer			ertify.	rtify that the			information			contained		
	herein	is	true	and	com	plete	to	the	best	of	my	
	knowle	dae	and	belief	F							

Jarry M. Sigg

Larry M. Riggs

Position

District Office Supervisor

Company
Tenneco Oil Company

8-6-69

Date

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

31 July 1869
Date Surveyed
Registered Professional Engineer

end/or Lend Surveyor
Robert H. Ernst

New Mexico PE & LS 2463

Certificate No.

Ernst Engineering Company