

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other Instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

RECEIVED
BLM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other 93 MAY -6 AM 10:37

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other 070 FARMINGTON, NM

2. NAME OF OPERATOR
Citation Oil & Gas Corp.

3. ADDRESS OF OPERATOR
8223 Willow Place South Ste 250 Houston, Texas 77070

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 950' FNL & 1980' FEL of Sec. 12, T17N, R9W of Unit B
At top prod. interval reported below
At total depth same

5. LEASE DESIGNATION AND SERIAL NO.
NM-12335

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. LEASE AGREEMENT NAME

8. WELL OR LEASE NAME
Hospah

9. WELL NO.
30

10. FIELD AND POOL, OR WILDCAT
Lower Hospah Sand

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec. 12, T17N, R9W

12. COUNTY OR PARISH
McKinley

13. STATE
NM

14. PERMIT NO. R-9648 DATE ISSUED 3-22-93

15. DATE SPUNDED 8-26-69 16. DATE T.D. REACHED 4-20-93 17. DATE COMPL. (Ready to prod.) 4-21-93 18. ELEVATIONS (DF, RKB, RT, GE, ETC.)* 6994' GR 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 1622' 21. PLUG, BACK T.D., MD & TVD 1622' 22. IF MULTIPLE COMPL., HOW MANY* → 23. INTERVALS DRILLED BY → ROTARY TOOLS CABLE TOOLS

24. PRODUCING INTERVAL(S). OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
Upper Hospah 1555' - 1588' Lower Hospah 1605'-1622' Open hole

25. WAS DIRECTIONAL SURVEY MADE
No

26. TYPE ELECTRIC AND OTHER LOGS RUN
N/A

27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)

CASINO SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	71'	12 1/2"	70 sacks	None
5 1/2"	15.5#	1605'	7 7/8"	85 sacks	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SAKES CEMENT*	OPEN (MD)
N/A				

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 3/8"	1578' KBM	N/A
4.7#	J-55	

31. PERFORATION RECORD (Interval, size and number)
1555'-1622' Open hole

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
<u>1605'-1622'</u>	<u>Air drilled</u>

33.* PRODUCTION

DATE FIRST PRODUCTION 4-22-93 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) pumping WELL STATUS (Producing or shut-in) Producing

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
<u>4-23-93</u>	<u>24</u>		<u>→</u>	<u>40</u>	<u>0</u>	<u>104</u>	<u>-</u>

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
<u>-</u>	<u>0</u>	<u>→</u>	<u>40</u>	<u>0</u>	<u>104</u>	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
N/A

TEST WITNESSED BY ACCEPTED FOR RECORD

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Sharon Ward TITLE Production Regulatory Supervisor FARMINGTON DISTRICT OFFICE
DATE 4-30-93

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				Upper Hospah	1552'	1552'
				Lower Hospah	1618'	1618'