CONDITIONS OF APPROVAL, IF ANY:

SUBMIT IN TRIPLICATE*

Form approved.

(Other instructions on reverse side)

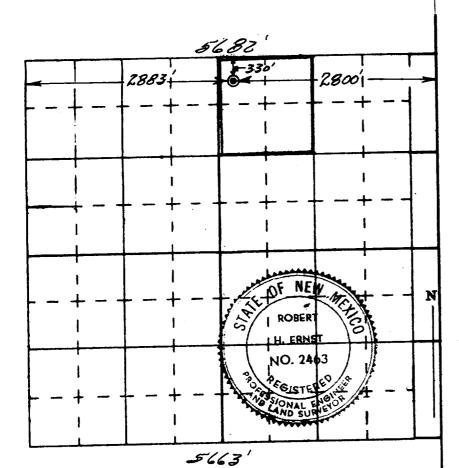
UNITED STATES

	Budget	Bureau	No.	42-R1425	•
30	-03	1- 21	01	22	

					1			
	GEOL	OGICAL SUR	VEY	,		NM-081208		
	Y FOR PERMIT	TO DRILL,	DEEPE	N, OR PLUG	BACK	6. IF INDIAN, ALLOTT	CE OR TRIBE NAME	
L TYPE OF WORK DR	LL X	DEEPEN		PLUG BA	vox □	7. UNIT AGREEMENT	NAME	
TIPE OF WELL	ON CAR CO RINGLE STO MILLTIPLE CO					South Hospah Unit		
WELL 🔼 W	ELL OTHER	· · · · · · · · · · · · · · · · · · ·		NE E ZONE	PLE	S. FARM OR LEASE N.	AME	
NAME OF OPERATOR Tenneco Oil (·					9. WELL NO.	•,	
ADDRESS OF OPERATOR	Company			· · · · · · · · · · · · · · · · · · ·		31	·	
	incoln Tower B	uflding. De	nver.	Colo. 80203		10. FIELD AND POOL.	OP WILDCAT	
	eport location clearly a	•	-			Hospah, South	·	
	FNL & 2800 FWL	(nw/4 ne			_	11. SEC., T., R., M., OB	BLK.	
At proposed prod. 201	ie FE					Sec. 12, T17		
DISTANCE IN MILES	AND DIRECTION FROM NI	AREST TOWN OR PO	ST OFFICE			12. COUNTY OR PARIS	1	
						McKinley	New Mexico	
19. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT.			16. NO. OF ACRES IN LEASE 17. N		17. NO. O	F ACRES ASSIGNED HIS WELL 40		
(Also to nearest drig. unit line, if any) 18. Distance from proposed location* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR. ON THIS LEASE, FT.			19. PROPOSED DEPTH 1611		20. ROTAI	20. ROTARY OR CABLE TOOLS ROTARY		
BLEVATIONS (Show wh	ether DF, RT, GR, etc.)	7040 G	R	•		Upon Approx		
•		PROPOSED CAS	ING AND	CEMENTING PROGI	RAM			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER	FOOT	SETTING DEPTH	1	QUANTITY OF CEM	ENT	
		WEIGHT PER	FOOT	SETTING DEPTH	Suffic	quantity of CEM		
12-1/4 7-7/8	8-5/8 5-1/2	_	FOOT				late	
12-1/4 7-7/8	8-5/8 5-1/2	24# 15.5#		60 1611	Suffic	eient to circuient to fill pay zone	late 500' above	
12-1/4 7-7/8 Above well wis indicated.	8-5/8	24# 15.5# South Hosp be set at t	ah Uppotal demercia	60 1611 per Sand devel lepth, well wi	Suffic	eient to circuient to fill pay zone	luction	
Above well with is indicated treated as not treated	8-5/8 5-1/2 Lill be a 1611' , casing will eccessary to es drill or deepen direction. My M. Ly	South Hosp be set at t tablish com RECL AUG 1 OIL CON. DIST. f proposal is to de mally, give pertine	ah Uppotal demercial 1969 COM. 3	60 1611 Der Sand devel lepth, well with production.	opment will be pe	rell. If proceed and serious a	luction VEY	
Above well with is indicated treated as not treated	8-5/8 5-1/2 Ill be a 1611' , casing will ecessary to es reproposed program: I drill or deepen direction.	South Hosp be set at t tablish com RECL AUG 1 OIL CON. DIST. f proposal is to de mally, give pertine	ah Uppotal demercial 1969 COM. 3 Expen or point data of the point	60 1611 Der Sand devel lepth, well wind production.	opment will be pe	cient to circulate to fill pay zone rell. If proceed and control of the circulate and	luction NEY Sed new productive ths. Give blowout	
Above well with is indicated treated as not treated	8-5/8 5-1/2 Lill be a 1611' , casing will eccessary to es drill or deepen direction. My M. Ly	South Hosp be set at t tablish com RECL AUG 1 OIL CON. DIST. f proposal is to de mally, give pertine	ah Uppotal demercial 1969 COM. 3 Expen or point data of the point	60 1611 Der Sand devel lepth, well wind production.	opment will be pe	cient to circulate to fill pay zone rell. If proceed and control of the circulate and	luction NEY Sed new productive ths. Give blowout	

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACERAGE DEDICATION PLAT.

All distances must be from the outer boundaries of the Section Well No Operator 31 SOUTH HOSPAH MOTTES UNIT TENNECO OIL COMPANY County Township Range Unit Letter Section 9 West McKinley 17 North 12 Actual Footage Location of Well: feet from the line and feet from the North 2800 East 330 Dedicated Avereage: Producing Formation Ground Levei Elev. Acres Hospah, South (UPper Sand) 7040' ungraded Hospah Upper Sand 1. Outline the acerage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty), 3. If more than one lease of different ownership is dedicated to the well, have the interests of by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation () Yes () No If answer is "no," list the owners and tract descriptions which have actually consolidated. (U Form if No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forcedpooling, or otherwise) or until a non standard unit, eliminating such interests, has been approved by the Commission.



Ernst Engineering Company Durango, Colorado

CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name Jarry M. Riggs

Larry M. Riggs

Position

District Office Supervisor

Company ·

Tenneco Oil Company

Date

8-6-69

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

31 July 1969

Registered Professional Engineer

Registered Professional Engineer and/or Land Surveyor

Robert H. Ernst New Mexico PE & LS

2463

Certificate No.