

DISTRIBUTION	
SANTA FE	1
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL 1
	GAS
OPERATOR	2
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-101 and C-110
Effective 1-1-65

TRANSPORTER CHANGED FROM SHELL
OIL COMPANY TO SHELL PIPE LINE
CORPORATION EFFECTIVE 12/31/69

Operator Tenneco Oil Company	
Address Suite 1200 Lincoln Tower Bldg. Denver, Colorado 80203	
Reason(s) for filing (Check proper box)	
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name South Hospah Unit	Well No. 31	Pool Name, including Formation Hospah South (Upper Sand)	Kind of Lease State, Federal or Fee Fed.	Lease No. NM 081208
Location Unit Letter B ; 330 Feet From The North Line and 2800' Feet From The East				
Line of Section 12 Township 17-N Range 9-W, NMPM, McKinley County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Shell Oil Company	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1588 Farmington, New Mexico	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. B 12 17 9	Is gas actually connected? When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well X	Gas Well	New Well X	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded 9-2-69	Date Compl. Ready to Prod. 9-9-69	Total Depth 1626	P.B.T.D. 1620					
Elevations (DF, RKB, RT, CR, etc.) 7040 GR	Name of Producing Formation Upper Hospah	Top Oil/Gas Pay 1574	Tubing Depth 1618					
Perforations			Depth Casing Shoe 1626					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE 12-1/4"	CASING & TUBING SIZE 8-5/8" 24#	DEPTH SET 78	SACKS CEMENT 70					
7-7/8"	5-1/2" 15.5#	1626	96					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 9-9-69	Date of Test 9-11-69	Producing Method (Flow, pump, gas lift, etc.) Pumping	RECEIVED SEP 15 1969 OIL CON. COM. DIST. 3 TSTM
Length of Test 24	Tubing Pressure	Casing Pressure	
Actual Prod. During Test 149	Oil-Bbls. 149	Water-Bbls. 0	
		Choke Size	

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

E. A. Arnold
(Signature)

Sr. Production Clerk

(Title)

11-12-69

(Date)

OIL CONSERVATION COMMISSION

APPROVED SEP 15 1969

BY Original Signed by Emery C. Arnold

TITLE SUPERVISOR DIST. #9

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 1111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiple