

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☒ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____
2. NAME OF OPERATOR
Citation Oil & Gas Corp.
3. ADDRESS OF OPERATOR
8223 Willow Place South Ste 250 Houston, TX 77070-5623
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 300' FNL & 2800' FEL NW/4 NE/4
At top prod. interval reported below same
At total depth same

14. PERMIT NO. N/A DATE ISSUED 8-24-92
15. DATE SPUDDED N/A (9-2-69) 16. DATE T.D. REACHED N/A (9-4-69) 17. DATE COMPL. (Ready to prod.) 9-4-92
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 7040 GR
19. ELEV. CASINGHEAD -----
20. TOTAL DEPTH, MD & TVD 1650.5' KB 21. PLUG BACK T.D., MD & TVD -----
22. IF MULTIPLE COMPL. HOW MANY? 23. INTERVALS PROD'D BY ROTARY TOOLS X
24. PRODUCING INTERVAL(S). OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) 1626 - 1650 OH
25. WAS DIRECTIONAL SURVEY MADE No
26. TYPE ELECTRIC AND OTHER LOGS RUN N/A
27. WAS WELL CORED No

CASING RECORD (Report all stringers in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24	78'	12 1/4"	70 SX	0
5 1/2"	15.5	1626'	7 7/8"	96 SX	0

LINER RECORD					TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
N/A					2 3/8	1615.24'	SN @1615.24'

31. PERFORATION RECORD (Interval, size and number)
1626 - 1650 OH
No perfs shot
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL (MD) 1574-1618
AMOUNT AND KIND OF MATERIAL USED 40 sx Class "B" cement w/1% CaCl₂
w/9 BFW. TOC 1394-1618

33.* PRODUCTION
DATE FIRST PRODUCTION 9-7-92 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pump 2 1/2 X 1 1/2 X 12 RWBC
DATE OF TEST 9-8-92 HOURS TESTED 24 CHOKE SIZE ----- PROD'N. FOR TEST PERIOD -----
OIL—BBL. 11 GAS—MCF. 0 WATER—BBL. 121 GAS-OIL RATIO -----
FLOW. TUBING PRESS. ----- CASING PRESSURE ----- CALCULATED 24-HOUR RATE -----
OIL—BBL. ----- GAS—MCF. ----- WATER—BBL. ----- OIL GRAVITY-API (CORR.) -----

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED Sharon E. Ward TITLE Prod. Regulatory Supv. BY [Signature] DATE 9-9-92

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH