

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-K1424.
5. LEASE DESIGNATION AND SERIAL NO.

NM 8269

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Hospah Unit

8. FARM OR LEASE NAME

9. WELL NO.

34

10. FIELD AND POOL, OR WILDCAT

Hospah South (Lower Sand)

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

SEC. 12, T17N, R9W

12. COUNTY OR PARISH

McKinley

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL WELL ☒ GAS WELL ☐ OTHER

2. NAME OF OPERATOR

Tenneco Oil Company

3. ADDRESS OF OPERATOR

1860 Lincoln St., Suite 1200, Denver, Colorado 80295

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1820' FNL and 1700' FEL

Unit F

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

7047' GR

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

SUBSEQUENT REPORT OF:

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

We propose to perforate the open hole interval of the lower Sand and dually complete into the Upper Sand as follows:

1. MIRUPU. Pull rods. Tag bottom & POH w/tubing.
2. Perforate the interval 1650 - 60'. 4 JSPF.
3. CO fill if necessary. Run pump tubing, rods. Test 48 hrs. RDPU move to next job.
4. MIRUPU. Pull rods, tubing, pump.
5. RIH w/RBP & Set @ 1630'. Spot 250 gals. 15% HCL. POH.
6. Perforate 1592 - 1616' w/4" cased gun, 4 SPF, 90° phasing.
7. RIH w/Full Bore cementer & plug picker. Circulate acid on spot, set packer at 1500'. Breakdown perfs & acidize w/500 gal. 15% HCL. Do not exceed 1000#.
8. Swab back load. Unseat packer, pick RBP & POH.
9. Run dual Slimhole assembly as follows:

LS - Baker Lokset packer
3-1/4 X 14' tubing pump
2-7/8" 6.4# J & L Slimhole tubing (or equal)
Set Packer at 1630'
SS - 1-3/4 X 10' tubing pump
2-3/8" 4.6# NUE 10rd tubing
Hang tubing @ 1570'

10. Place on Production
11. Clean location of all debris.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Div. Production Manager

DATE

9-22-77

(This space for Federal or State office use)

APPROVED

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

P. J. McGRATH

DISTRICT ENGINEER

*See Instructions on Reverse Side

