

May 1968

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

(Other instructions on reverse side)

Budget Bureau No. 42-R1424
5. LEASE DESIGNATION AND SERIAL NO.

NM-8269

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

1. ☐ OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR
Tenneco Oil Company

3. ADDRESS OF OPERATOR
720 So. Colorado Blvd., Denver, Colorado 80222

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface 1820' FNL and 1700' FWL, Unit F

14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)
7047' GR

7. UNIT AGREEMENT NAME

Hospah Unit

8. FARM OR LEASE NAME

9. WELL NO.

34

10. FIELD AND POOL, OR WILDCAT

Hospah

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec 12, T17N, R9W

12. COUNTY OR PARISH 13. STATE

McKinley

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

7/26/78 Dropped pkr and 13 jts 2-7/8" tbg. in hole during routing pump change. Recov. fish. Press test CSG. Found leak between 730' and 735'. Perf'd CSG 2 JSPF @ 733.

RIH w/RBP and set @ 800'. Set Fullbore cementer @ 489'. Pressure tested annulus to 500 psi - OK. Estimated rate into holes @ 2BPM @ 500 psi. Had no communication to surface. Squeezed holes w/95 sax of Class B cement w/2% CaCl₂ into formation. Final squeeze pressure 1000 psi. Estimate have 200' of cement to drill out. Drld. out cmt. to 733'. Press test CSG to 400 psi. Held OK.

RTIH open-ended. Est. circulation w/production water. Circulated cement 00H w/160/ bbls formation water to TD 1,661' KB. POQH. Ran lock-set pkr and cleaned pump. Pkr set @ 1,627' KB w/10,000# pinch. RSSIH set @ 1,589' KB. Ran rods, checked pumps, hung wells on. Tested pumps 30 min. RD.

18. I hereby certify that the foregoing is true and correct.

SIGNED

Carly Matthews

TITLE Administrative Supervisor

DATE

8/1/78

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

NMOCC

