• • •						/			
NO. OF COPIES RECI	14.0					/			
DISTRIBUTION			NEW MEXICO OIL CONSERVATION COMMISSION				Form C-104 Supersedes Old C-104 and C-110		
SANTA FE				f		OR ALLOWABLE		Effective 1-1-65	
FILE						AND			
U.S.G.S.			AUTH	HORIZATIO	N TO TRAN	ISPORT OIL AND N	IATURAL GAS		
LAND OFFICE						11 R		•	
TRANSPORTER	OIL GAS				$\mathcal{J}_{\mathcal{J}_{0}}^{\mathfrak{H}}$	2 'R.			
OPERATOR							U	** ** /	
PRORATION OF	FICE 1						E		
	o 0il (	Com	pany						
Address							OIL	CON ma	
	40 En	aī o	wood, CO	80155				100 D	<del>}</del> _
BOX 32 Reason(s) for filing	(Check pro	oper	· · · · · · · · · · · · · · · · · · ·	00101		Other (Pleas	e explain)	DIST. 3	
	X	•	Change	in Transport	er of:	_			
New Well			Oil		Dry Gas	. [_]			
Recompletion			=	nead Gas	Condens	sate			
Change in Ownersh	IPLJ								
f change of owner	ship give	nam	e						
and address of pre	vious own	ner _				-			
<b>.</b> .			ID I FACE						Lease No.
DESCRIPTION	OF WELL	LAN	Well ?	Vo. Pool Nam	ne, Including Fo	ormation	Kind of Lease	Federal	Lease No.
Léase Name	11	+	. 34			Upper Sand	State, Federal or	<u>№ NM-8269</u>	.l
South Hospa	n Gine	La	1 34		CIT TIOSPAL				
Location	_		1020		North Lin	1700	Feet From The	West	
Unit Letter	<u></u>	;	Feet	From The	TOT OIL EIL	V 4.1.4			
				17N	Range S	W W	м, <u>Mcl</u>	(inley	County
Line of Section	12		Township	17N	, tende	, <u> </u>			
				NE AND N	ATURAL GA	ıs			- 1
DESIGNATION	OF TRA	NSP	ORTER OF C	or Condensate	<u> </u>	Address (Give address	to which approved	copy of this form is i	to be sent/
Name of Authorize	q 1.taughot	nter o	· · · · · <del>X</del>		770	Box 1887	Bloomfield	<u>, NM 87413</u>	
Ciniz Name of Authorize	<u>a Pipe</u>	lin	e	e D or Di	ry Gas	BOX 1887 Address (Give address	to which approved	copy of this form is	to be sent/
Name of Authorize	d Transpor	rter o	I Castudueda Ga	٠٠٠ -	_	İ			
			<del></del>	Sec. Tw	vp. P.ge.	Is gas actually conne	ted? When		
If well produces of	il or liquid	ı,	Unit		17N 9W		1	·	
I was Innertice of to	rr.ks.		<u> </u> F				les sumber:		•
If this production	is commi	ingle	d with that from	m any other ,	lease or pool,	give commingling ord	ler number.		
COMPLETION	DATA			TOIL Well	Gas Well	New Well Workove	Deepen P	lug Back   Same Re	s'v. Diff. Res'
		'amn	oletion - (X)	X		<b>'</b> χ		1	X
1	ype of C	, Oilip	- Is a	npl. Ready to	Prod	Total Depth	F	B.T.D.	
Date Spudded			Date Con	npi. Heddy to	10/15/77	1661'	КВ	1661	KR
9/10	/69					Top Oil/Gas Pay	1	Tubing Depth	
Elevations (DF, I	RKB, RT, C	GR, e		Producing For		4-001-1/5		1552	KB
7047	' GR		South	Hospan	Upper Sar	19 1552 16		Depth Casing Shoe	
Perforations			<del></del>						
1592	-1616'	KB				7.7.7.112 7.5.6	080		
1052				TUBING	, CASING, AN	D CEMENTING REC	0.5.7	SACKS CE	MENT
40	LE SIZE		CA	SING & TUE	BING SIZE	DEPTH		70	
13-3	1/4"		10-3/	74", 32.7	75#	67'		125	
9-7/	8"			20#		1648		160	
4-3/	7/111			3/8	OPE	N HOLE 155	<del></del>		
4-3/	<del>+</del>			<del></del>		<u> </u>			
			OT FOR ATT	OWARIE	(Test must be	after recovery of total s	olume of load oil an	d must be equal to o	r excess top at
TEST DATA	AND DEC	- T 1 E 1	ST FOR ALL	URADLE			nure )		
	AND ME	40E			able for this	APPIN OF DE IDF 1644 6T 1	/ <del>-</del> - /		
AIT WELL					able for this	depth or be for full 24 h Producing Method (1	/ <del>-</del> - /		
OIL WELL Date First New	Oil Run To			Test		Producing Method (I	low, pump, gas lift,	etc.)	
OIL WELL Date First New			ks Date of			Producing Method (I	low, pump, gas lift,		

24 hrs Water - Bble. Oil - Bbls. Actual Prod. During Test TSTM.

Gravity of Condensate GAS WELL
Actual Prod. Test-MCF/D Bbls. Condensate/MMCF Length of Test Choke Size Casing Pressure (Shut-in) Tubing Pressure (Shut-in) Testing Method (pitot, back pr.) OIL CONSERVATION COMMISSION

## VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Course Wilson
Production Analyst (Tule)
February 3, 1983

Original Signed by FRANK T. CHAVEZ

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepe well, this form must be accompanied by a tabulation of the deviat tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for all able on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of own well name or number, or transporter, or other such change of condit Separate Forms C-104 must be filed for each pool in mult