		NEW	MEXICO OIL CONSER	VATION COMMISSION		Form C-191 Revised 1-1-6	30-031-2012	
SANTA FE	/ _					5A, Indicate	Type of Lease	
U.S.G.S.	2					STATE	FEE X	
LAND OFFICE						.5, State Oil	Gas Lease No.	
STATOR						111111		
APPLICATI	ION FOR PE	RMIT TO	DRILL, DEEPEN, O	R PLUG BACK				
la. Type of Work						7. Unit Agree	ement Name	
b. Type of Well DRILL	\preceq		DEEPEN	PLUG B	ACK	8. Farm or Le	ease Name	
OIL S GAS WELL C. 11 may 1 perator	отн	ER	S	INGLE MULT	IPLE ZONE		FE PORR.	
A Himo, to perater	= -5001	1100				9. Well No.	3	
PARTIE OF THE STATE OF WALL OF THE MEXICO THE LINE WALL OF THE STATE OF WALL OF THE STATE OF THE						10, Field and Feel, or Wildcat		
PC.BCX1.	29/, /	ナンハハ	GTUN, NO	UNICXICO		CHACC CO	Visit-Mist Villa	
4. Longton of Well SHIT DET	TTER	Loc	ATED 14.5 FE	ET FROM THE	LINE			
ANY 15/5 FEET FRO	OM THE CLE	-5/- LIN	E OF SEC2/ TW	P. 2018 RGE. 91	C NMPM			
HIIIIIIIIIII		MINI				12. County		
		<i>HHH</i>				CYCKTAL		
HHHHHH	++++++	//////	111111111111111111111111111111111111111	. Proposed Depth 19	A. Formatic	n	20. Botory or C.T.	
				330	CARO	LA	Kerkey	
21. invations (Show whether I	DF, RT, etc.)	21A, Kind	& Status Plug. Bond 21	B. Drilling Contractor	ing (22. Approx	Brie Work will start	
23.			ROPOSED CASING AND		.,,,,			
		r		<u> </u>				
			i		0.000		E07	
SIZE OF HOLE			WEIGHT PER FOOT				EST. TOP	
SIZE OF HOLE		1211	1/605.	550	3		EST. TOP グル	
		1211	1/605.	550	3		EST. TOP . グ / ジ	
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		1211	1/605.	550	3		EST. TOP .グ /ジ	
		1211	1/605.	550	3	1969	EST. TOP 、グノジ	
		1211	1/605.	550	3	1969 COM.	EST. TOP	
		1211	1/605.	550	3	1969 COM.	EST. TOP . グ / ジ	
		1211		550	3	1969 COM.	EST. TOP	
		1211	1/605.	550	3	1969 COM.	EST. TOP .グ/ジ	
		1211	1/605.	550	3	1969 COM.	EST. TOP	
	4)		APPROVAL VA APPROVAL VA FOR 90 DAYS DAILLING CON DAILLING CON	JO STOCE OF THE ST	EP 19 CON. CODIST. 3	1969 COM.		
IN ABOVE SPACE DESCRIBE TIVE ZONE, GIVE BLOWOUT PREVI	PROPOSED PR	OGRAM: IF	APPROVAL VA	JONNESS ON PROPERTY OF PROPERTY OF PLUG BACK; GIVE DATA ON	EP 19 CON. CODIST. 3	1969 COM.		
IN ABOVE SPACE DESCRIBE	PROPOSED PR	OGRAM: IF	APPROVAL VA	JONNESS ON PROPERTY OF PROPERTY OF PLUG BACK; GIVE DATA ON	EP 19 CON. CODIST. 3	1969 COM.	E AND PROPOSED NEW PRODUC-	
IN ABOVE SPACE DESCRIBE TIVE ZONE, GIVE BLOWOUT PREVI	PROPOSED PR	OGRAM: IF	APPROVAL VA	STOC STOC STOC STOC PLUG BACK; GIVE DATA ON owledge and belief.	EP 19 CON. CODIST. 3	1969 COM.		
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NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section. Carran MCKINLEY 45 feet from the Ground Level Elev. 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation ___ Yes No If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)_ No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. Registered Professional Engineer

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