NO. OF COPIES RECEIVED	5								m C-10 vised 1	
DISTRIBUTION										ype of Lease
SANTA FE		_	NEW ME	XICO OIL CON	SERVATION	COMMISSIO	NC	Sta		Fee X
FILE	/ -	WELL	COMPLET	TON OR RECO	<b>DMPLETION</b>	1 REPORT	AND	1 ()(G1		Gas Lease No.
U.S.G.S.	2							5. 51016	e On &	Gas Lease No.
LAND OFFICE									×	
OPERATOR	7									
la. TYPE OF WELL								7. Unit	Agree	ment Name
		01L []	GAS	¬ ೯						
		WELL	WELL	DRY	OTHER			8. Fari	m or Le	ase Name
b. TYPE OF COMPLET		<del></del> 3	PLUG [	DIFF.		P & A		Whic	gham	ti Δ ti
NEW \ WORK		EPEN	BACK	RESVR.	OTHER	P&A				A
2. Name of Operator								9. Well	_	
Tenneco Oil (	Company							İ	1	
3. Address of Operator								10. Fi	eld and	Pool, or Wildcat
Suite 1200 L:	inacla T	lower B	ad De	nver Colo	rado 80	203		Unde	esigr	nated Dakota
	LIICOLII I	OWEL D.	rag., De	11701, 0010				- ////	$\tilde{rrr}$	VIIIIIIIII
4. Location of Well										
				S# 11	,	3,000			/////	
UNIT LETTER A	LOCATED	<b>3</b> 30	FEET FRO	M THENort	LINE AND	1000	FEET	FROM		
UIII					777777	111111	1111	12. Cc		
East.	74	1'	7N	9W			/////	//// McK:	inley	
East LINE OF S	EC. T.	TWP.	RGE.	NMPN Compl (Randy to	Prod 1 18 F	Claugitons (D	F $RKR$	RT GR etc.	) 19. E	Clev. Cashinghead
	16. Date T.	D. Reachea			7	L21 GR	, icit <i>D</i> ,	, 107, 010, 000,	1	
/	12-5-6	99	Well						<u> </u>	
20. Total Depth	21.	Plug Back	T.D.	22. If Multip	le Compl., Ho	w 23. Inte	ervals lled By	Rotary Tools	;	Cable Tools
3000				Many			>	Rota	ary	
24. Producing Interval(s)	of this cor	nnletion - '	Top. Bottom.	Name		L		<del></del>	25	. Was Directional Survey
24. Producing intervar(s)	, or this cor	iipiciioii	. op, Bottom,	.,					1	Made
	37								l	Yes
	None							·		
26. Type Electric and O	ther Logs Ru	ın							27. Wa	s Well Cored
Dual Ind Lat	arolog,	GR-Den	sity, BF	HC Sonic, F	roximity					Yes
:	٠,									
						set in well)				
28.			CASI	NG RECORD (Re	port all string					AMOUNT BILLS ED
CASING SIZE		LB./FT.	CASI DEPTH	NG RECORD (Re	port all string: LE SIZE	CE	MENTIN	IG RECORD		AMOUNT PULLED
	WEIGHT 24	LB./FT.	CASI	NG RECORD (Re	port all string	CE	MENTIN	is record culated		AMOUNT PULLED None
CASING SIZE		LB./FT.	CASI DEPTH	NG RECORD (Re	port all string: LE SIZE	CE	MENTIN			
CASING SIZE		LB./FT.	CASI DEPTH	NG RECORD (Re	port all string: LE SIZE	CE	MENTIN			
CASING SIZE		LB./FT.	CASI DEPTH	NG RECORD (Re	port all string: LE SIZE	CE	MENTIN			
CASING SIZE			CASI  DEPTH  78	NG RECORD (Re	port all string: LE SIZE	ce 45 SKS	MENTIN	culated	. DECC	None
CASING SIZE			CASI DEPTH	NG RECORD (Re	port all string: LE SIZE	CE	MENTIN	culated TUBING		None
casing size 8-5/8		LINER	CASI  DEPTH  78	NG RECORD (Re	port all string: LE SIZE	45 SKS	MENTIN Circ	culated		None
CASING SIZE 8-5/8	24 TOP	LINER	CASI DEPTH 78 RECORD	NG RECORD (Reset Ho	port all string LE SIZE 2-1/4	45 SKS	MENTIN Circ	culated TUBING		None
CASING SIZE 8-5/8	24	LINER	CASI DEPTH 78 RECORD	NG RECORD (Reset Ho	port all string LE SIZE 2-1/4	45 SKS	MENTIN Circ	culated TUBING		None
CASING SIZE 8-5/8  29. SIZE	TOP None	LINER B	CASI DEPTH 78 RECORD	NG RECORD (Reset Ho	port all string: LE SIZE 2-1/4 SCREEN	30.	MENTING Circ	culated  TUBING  DEPTH S	ET	None  ORD  PACKER SET
CASING SIZE 8-5/8	TOP None	LINER B	CASI DEPTH 78 RECORD	NG RECORD (Reset Ho	port all string: LE SIZE 2-1/4  SCREEN 32.	30. S12	MENTING Circ	TUBING DEPTH S	ET NT SQL	None  PACKER SET  DEEZE, ETC.
CASING SIZE 8-5/8  29. SIZE	TOP None	LINER B	CASI DEPTH 78 RECORD	NG RECORD (Reset Ho	port all string: LE SIZE 2-1/4  SCREEN 32.	30.	MENTING Circ	TUBING DEPTH S	ET NT SQL	None  ORD  PACKER SET
CASING SIZE 8-5/8  29. SIZE	TOP None	LINER B	CASI DEPTH 78 RECORD	NG RECORD (Reset Ho	port all string: LE SIZE 2-1/4  SCREEN 32.	30. S12	MENTING Circ	TUBING DEPTH S	ET NT SQL	None  PACKER SET  DEEZE, ETC.
CASING SIZE  8-5/8  29,  SIZE  31. Perforation Record (	TOP None	LINER B	CASI DEPTH 78 RECORD	NG RECORD (Reset Ho	SCREEN  32. DEPTH	30. S12	MENTING Circ	TUBING DEPTH S	ET NT SQL	None  PACKER SET  DEEZE, ETC.
CASING SIZE  8-5/8  29,  SIZE  31. Perforation Record (	TOP None	LINER B	CASI DEPTH 78 RECORD	NG RECORD (Reset Ho	SCREEN  32. DEPTH	30. SIZ ACID, SHOT	MENTING Circ	TUBING DEPTH S	ET NT SQL	None  PACKER SET  DEEZE, ETC.
CASING SIZE  8-5/8  29,  SIZE  31. Perforation Record (	TOP None	LINER B	CASI DEPTH 78 RECORD	NG RECORD (Reset Ho	SCREEN  32. DEPTH	30. SIZ ACID, SHOT	MENTING Circ	TUBING DEPTH S	ET NT SQL	None  PACKER SET  DEEZE, ETC.
CASING SIZE  8-5/8  29,  SIZE  31. Perforation Record (	TOP None	LINER B	CASI DEPTH 78 RECORD	NG RECORD (Reset Ho	SCREEN  32. DEPTH	30. SIZ ACID, SHOT	MENTING Circ	TUBING DEPTH S	ET NT SQL	None  PACKER SET  DEEZE, ETC.
CASING SIZE  8-5/8  29,  SIZE  31. Perforation Record (	TOP None	LINER B e and numb	CASI DEPTH 78 RECORD OTTOM	NG RECORD (Reserved in the second sec	SCREEN  32. DEPTH DUCTION	30.  30.  SIZ  ACID, SHOTH INTERVAL	MENTING Circ	TUBING DEPTH S TURE, CEMEI	NT SQL	None  PACKER SET  JEEZE, ETC.  D MATERIAL USED
29. SIZE  31. Perforation Record (	TOP None	LINER B e and numb	CASI DEPTH 78 RECORD OTTOM	NG RECORD (Reset Ho	SCREEN  32. DEPTH DUCTION	30.  30.  SIZ  ACID, SHOTH INTERVAL	MENTING Circ	TUBING DEPTH S TURE, CEMEI	ET NT SQL	None  PACKER SET  JEEZE, ETC.  D MATERIAL USED
29. SIZE  31. Perforation Record (	TOP None	LINER B e and numb	CASI DEPTH 78  RECORD OTTOM  err)	NG RECORD (Reserved in the second sec	SCREEN  32. DEPTH DUCTION	30.  30.  SIZ  ACID, SHOTH INTERVAL	MENTING Circ	TUBING DEPTH S TURE, CEMEI	NT SQL	None  PACKER SET  JEEZE, ETC.  D MATERIAL USED
29.  SIZE  31. Perforation Record (  None	TOP None	LINER  B e and numb Production Well	CASI DEPTH 78 RECORD OTTOM	PRO  Prod'n. For	SCREEN  32. DEPTH DUCTION	30.  30.  SIZ  ACID, SHOTH INTERVAL	ZE T, FRAC	TUBING DEPTH S TURE, CEMEI	NT SQL ND KIN	None  PACKER SET  JEEZE, ETC.  D MATERIAL USED
CASING SIZE 8-5/8  29.  SIZE  31. Perforation Record (  None	TOP None	LINER  B e and numb Production Well	CASI DEPTH 78  RECORD OTTOM  er)  Method (Flow P & A	NG RECORD (Reset	SCREEN  32. DEPTH  DUCTION  Diping — Size a	30. SIZ ACID, SHOTH INTERVAL One	ZE T, FRAC	TUBING DEPTH S CTURE, CEMEI AMOUNT AI	NT SQL ND KIN	None  PACKER SET  JEEZE, ETC.  D MATERIAL USED
29.  SIZE  31. Perforation Record (None)  33.  Date First Production  Date of Test	TOP None Therval, siz	LINER  B e and numb  Production  Well ted  C	CASI DEPTH 78  RECORD OTTOM  er)  Method (Flour P & A Choke Size	PROVING, gas lift, pun	SCREEN  32. DEPTH  DUCTION  Iping — Size a  Oll — Bbl.	30.  30.  SIZ  ACID, SHOTH INTERVAL  Tone  and type pump.  Gas —	MENTING Circ	TUBING DEPTH S TURE, CEMEI AMOUNT AI	NT SQL ND KIN	None  PACKER SET  DEEZE, ETC. D MATERIAL USED  Res Oil Ratio
29.  SIZE  31. Perforation Record (  None	TOP None	e and numb  Production  Well  ted  Compared to the compared to	CASI DEPTH 78  RECORD OTTOM  er)  Method (Flow P & A	PROVING, gas lift, pun	SCREEN  32. DEPTH  DUCTION  Diping — Size a	30.  30.  SIZ  ACID, SHOTH INTERVAL  Tone  and type pump.  Gas —	MENTING Circ	TUBING DEPTH S CTURE, CEMEI AMOUNT AI	NT SQL ND KIN	None  PACKER SET  DEEZE, ETC.  D MATERIAL USED  Ras Oil Ratio
29.  SIZE  31. Perforation Record (None  33.  Date First Production  Date of Test  Flow Tubing Press.	TOP None Interval, siz	Production  Well ted  essure	CASI DEPTH 78  RECORD OTTOM  er)  Method (Flou P & A Choke Size  Calculated 24 our Rate	PROVING, gas lift, pun	SCREEN  32. DEPTH  DUCTION  Iping — Size a  Oll — Bbl.	30.  30.  SIZ  ACID, SHOTH INTERVAL  Tone  and type pump.  Gas —	MENTING Circ	TUBING DEPTH S TURE, CEMEI AMOUNT AI  Water - Bi - Bbl.	NT SQL ND KIN	None  PACKER SET  JEEZE, ETC.  D MATERIAL USED  Flas Oil Ratio  Gravity — API (Corr.)
29.  SIZE  31. Perforation Record (None)  33.  Date First Production  Date of Test	TOP None Interval, siz	Production  Well ted  essure	CASI DEPTH 78  RECORD OTTOM  er)  Method (Flou P & A Choke Size  Calculated 24 our Rate	PROVING, gas lift, pun	SCREEN  32. DEPTH  DUCTION  Iping — Size a  Oll — Bbl.	30.  30.  SIZ  ACID, SHOTH INTERVAL  Tone  and type pump.  Gas —	MENTING Circ	TUBING DEPTH S TURE, CEMEI AMOUNT AI	NT SQL ND KIN	None  PACKER SET  JEEZE, ETC.  D MATERIAL USED  Flas Oil Ratio  Gravity — API (Corr.)
29.  SIZE  31. Perforation Record (None  33.  Date First Production  Date of Test  Flow Tubing Press.	TOP None Interval, siz	Production  Well ted  essure	CASI DEPTH 78  RECORD OTTOM  er)  Method (Flou P & A Choke Size  Calculated 24 our Rate	PROVING, gas lift, pun	SCREEN  32. DEPTH  DUCTION  Iping — Size a  Oll — Bbl.	30.  30.  SIZ  ACID, SHOTH INTERVAL  Tone  and type pump.  Gas —	MENTING Circ	TUBING DEPTH S TURE, CEMEI AMOUNT AI  Water - Bi - Bbl.	NT SQL ND KIN	None  PACKER SET  JEEZE, ETC.  D MATERIAL USED  Flas Oil Ratio  Gravity — API (Corr.)
29.  SIZE  31. Perforation Record ( None  33.  Date First Production  Date of Test  Flow Tubing Press.  34. Disposition of Gas	TOP None Interval, siz Casing Pr (Sold, used)	Production  Well ted  essure	CASI DEPTH 78  RECORD OTTOM  er)  Method (Flou P & A Choke Size  Calculated 24 our Rate	PROVING, gas lift, pun	SCREEN  32. DEPTH  DUCTION  Iping — Size a  Oll — Bbl.	30.  30.  SIZ  ACID, SHOTH INTERVAL  Tone  and type pump.  Gas —	MENTING Circ	TUBING DEPTH S TURE, CEMEI AMOUNT AI  Water - Bi - Bbl.	NT SQL ND KIN	None  PACKER SET  JEEZE, ETC.  D MATERIAL USED  Flas Oil Ratio  Gravity — API (Corr.)
29.  SIZE  31. Perforation Record (None  33.  Date First Production  Date of Test  Flow Tubing Press.	TOP None Interval, siz Casing Pr (Sold, used)	Production  Well ted  essure	CASI DEPTH 78  RECORD OTTOM  er)  Method (Flou P & A Choke Size  Calculated 24 our Rate	PROVING, gas lift, pun	SCREEN  32. DEPTH  DUCTION  Iping — Size a  Oll — Bbl.	30.  30.  SIZ  ACID, SHOTH INTERVAL  Tone  and type pump.  Gas —	MENTING Circ	TUBING DEPTH S TURE, CEMEI AMOUNT AI  Water - Bi - Bbl.	NT SQL ND KIN	None  PACKER SET  JEEZE, ETC.  D MATERIAL USED  Flas Oil Ratio  Gravity — API (Corr.)
29.  SIZE  31. Perforation Record (  None  33.  Date First Production  Date of Test  Flow Tubing Press.  34. Disposition of Gas  35. List of Attachments	TOP None Interval, siz Casing Pr (Sold, used)	Production  Well ted  Corfuel, ver	CASI DEPTH 78  RECORD OTTOM  er)  Method (Flow P & A Choke Size  Calculated 24 lour Rate	PRO Prod'n. For Test Period Oil — Bbl.	SCREEN  32. DEPTH  DUCTION  sping — Size a  Oil — Bbl.  Gas —	30.  30.  SIZ  ACID, SHOTH INTERVAL  Gone  Gas —	MENTING Circ	TUBING DEPTH S  TURE, CEMEI AMOUNT AI  Wel  Water — Bi — Bbl.	NT SQU ND KIN	None  PACKER SET  DEEZE, ETC.  D MATERIAL USED  Page or Shut-in)  Page Oil Ratio  Gravity Api (Corr.)
29.  SIZE  31. Perforation Record ( None  33.  Date First Production  Date of Test  Flow Tubing Press.  34. Disposition of Gas	TOP None Interval, siz Casing Pr (Sold, used)	Production  Well ted  Corfuel, ver	CASI DEPTH 78  RECORD OTTOM  er)  Method (Flow P & A Choke Size  Calculated 24 lour Rate	PRO Prod'n. For Test Period Oil — Bbl.	SCREEN  32. DEPTH  DUCTION  sping — Size a  Oil — Bbl.  Gas —	30.  30.  SIZ  ACID, SHOTH INTERVAL  Gone  Gas —	MENTING Circ	TUBING DEPTH S  TURE, CEMEI AMOUNT AI  Wel  Water — Bi — Bbl.	NT SQU ND KIN	None  PACKER SET  DEEZE, ETC.  D MATERIAL USED  Page or Shut-in)  Page Oil Ratio  Gravity Api (Corr.)
29.  SIZE  31. Perforation Record (  None  33.  Date First Production  Date of Test  Flow Tubing Press.  34. Disposition of Gas  35. List of Attachments	TOP None Interval, siz Casing Pr (Sold, used)	Production  Well ted  Corfuel, ver	CASI DEPTH 78  RECORD OTTOM  er)  Method (Flow P & A Choke Size  Calculated 24 lour Rate	PRO Prod'n. For Test Period Oil — Bbl.	SCREEN  32. DEPTH  DUCTION Iping — Size a  Oil — Bbl.  Gas —	30. 30. SIZ ACID, SHOTH INTERVAL One Gas — MCF	MENTING Circ	TUBING DEPTH S  TURE, CEME AMOUNT AI  Wel  Water — Bi — Bbl.  Test Witne	NT SQU ND KIN	None  PACKER SET  JEEZE, ETC.  D MATERIAL USED  Fas Oil Ratio  Gravity — API (Corr.)
29.  SIZE  31. Perforation Record (  None  33.  Date First Production  Date of Test  Flow Tubing Press.  34. Disposition of Gas  35. List of Attachments	TOP None Interval, siz Casing Pr (Sold, used)	Production  Well ted  Corfuel, ver	CASI DEPTH 78  RECORD OTTOM  er)  Method (Flow P & A Choke Size  Calculated 24 lour Rate	PRO Prod'n. For Test Period Oil — Bbl.	SCREEN  32. DEPTH  DUCTION  Inping — Size a  Oil — Bbl.  Gas —	30.  30.  SIZ  ACID, SHOTH INTERVAL  Gone  Gas —	MENTING Circ	TUBING DEPTH S  TURE, CEME AMOUNT AI  Wel  Water — Bi — Bbl.  Test Witne	NT SQU ND KIN	None  PACKER SET  DEEZE, ETC.  D MATERIAL USED  Page or Shut-in)  Page Oil Ratio  Gravity Api (Corr.)

## **INSTRUCTIONS**

This form is to be filled with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

## Southeastern New Mexico Northwestern New Mexico T. Canyon \_\_\_ T. Ojo Alamo \_\_\_ \_\_\_\_\_ T. Penn. "B"\_ Salt \_\_\_\_\_\_ T. Strawn \_\_\_\_\_ T. Kirtland-Fruitland \_\_\_\_\_ T. Penn. "C" \_\_\_\_\_ T. Atoka \_\_\_\_\_ T. Pictured Cliffs \_\_\_\_ T. Penn. "D" \_\_\_\_ Salt \_\_\_ Yates\_\_\_\_\_\_ T. Miss\_\_\_\_\_ T. Cliff House\_\_\_\_\_ T. Leadville\_\_\_\_\_ 7 Rivers \_\_\_\_\_ T. Devonian \_\_\_\_\_ T. Menefee \_\_\_\_\_ 620 T. Madison\_\_\_\_ Queen \_\_\_\_\_ T. Silurian \_\_\_\_ T. Point Lookout \_\_ \_\_\_ T. Elbert \_\_\_ Grayburg \_\_\_\_\_ T. Montoya \_\_\_\_ T. Mancos \_\_\_\_ 903 T. McCracken San Andres \_\_\_\_\_ T. Simpson \_\_\_\_ T. Gallup \_\_ 1896 \_\_ T. Ignacio Qtzte\_\_\_\_\_ Glorieta \_\_\_\_\_ Base Greenhorn \_\_\_ 2716 T. Granite Paddock \_\_\_\_\_ T. Ellenburger \_\_\_\_ T. Dakota \_\_\_\_ T. 2764 т. Elinebry \_\_\_\_\_ T. Gr. Wash \_\_\_\_ T. Morrison \_\_\_\_ T. T Tubb \_\_\_\_\_\_ T. Granite \_\_\_\_ T. Todilto \_\_\_\_\_ T. \_\_\_\_ Drinkard \_\_\_\_\_\_ T. Delaware Sand \_\_\_\_\_ T. Entrada \_\_\_\_\_ T. T. Bone Springs \_\_\_\_\_ T. Wingate \_\_\_\_ T. \_\_\_\_ T. Abo \_\_\_ Wolfcamp \_\_\_\_\_ T. \_\_\_\_ T. Chinle \_\_\_\_\_ T. \_\_\_\_ T. T. Permian \_\_\_\_\_\_ T. \_\_\_\_ T. Penn. T Cisco (Bough C) \_\_\_\_\_ T. \_\_\_ T. Penn. "A" \_\_\_\_ T. \_\_\_ T.

## FORMATION RECORD (Attach additional sheets if necessary)

From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	_
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