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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL	
OIL WELL <input type="checkbox"/>	GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>
b. TYPE OF COMPLETION	
NEW WELL <input type="checkbox"/>	WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/> P & A

7. Unit Agreement Name
8. Farm or Lease Name Whigham "A"
9. Well No. 1
10. Field and Pool, or Wildcat Undesignated Dakota

2. Name of Operator Tenneco Oil Company	
3. Address of Operator Suite 1200 Lincoln Tower Bldg., Denver, Colorado 80203	

4. Location of Well	
UNIT LETTER <u>A</u>	LOCATED <u>330</u> FEET FROM THE <u>North</u> LINE AND <u>1000</u> FEET FROM
THE <u>East</u> LINE OF SEC. <u>14</u>	TWP. <u>17N</u> RGE. <u>9W</u> NMPM

12. County McKinley

15. Date Spudded 12-1-69	16. Date T.D. Reached 12-5-69	17. Date Compl. (Ready to Prod.) Well P & A	18. Elevations (DF, RKB, RT, GR, etc.) 7121 GR
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19. Elev. Casinghead

20. Total Depth 3000	21. Plug Back T.D. --	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary
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Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name None	
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25. Was Directional Survey Made Yes
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26. Type Electric and Other Logs Run Dual Ind Latarolog, GR-Density, BHC Sonic, Proximity
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27. Was Well Cored Yes

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8	24	78	12-1/4	45 SKS Circulated	None

29. LINER RECORD				
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
	None			

30. TUBING RECORD		
SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number) None
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32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
None	

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump) Well P & A				Well Status (Prod. or Shut-in) DEC 17 1969	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
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35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED <u>E. A. Ford</u>	TITLE <u>Sr. Production Clerk</u>	DATE <u>12-15-69</u>

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This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____ 620	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____ 903	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____ 1896	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____ 2716	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____ 2764	T. _____
T. Elinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation