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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

30-031-20129

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name Whigham	
9. Well No. 3	
10. Field and Pool, or Wildcat Under Dakota	
12. County McKinley	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-	2. Name of Operator Tenneco Oil Company
3. Address of Operator Suite 1200 Lincoln Tower Building, Denver, Colorado 80203	4. Location of Well UNIT LETTER H 2300 FEET FROM THE North LINE AND 350 FEET FROM East THE LINE, SECTION 11 TOWNSHIP 17-N RANGE 9-W NMMP.
15. Elevation (Show whether DF, RT, GR, etc.) 7096 GR	

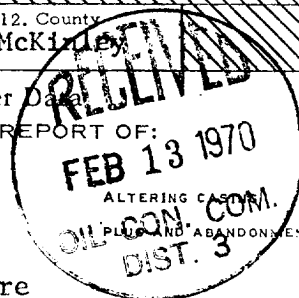
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER Acidize & Fracture ☒



17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12/9/69 - Rigged up comp. unit. PBDT 2857, Perforated w/2 shots per ft 2829'-2819', 2813'-2801', 2758'-2738', spotted 250 gals. 15% spearhead acid 2801'-13' and 2819'-2829', frac w/22,000 gals crude & 22,000# 20/40 sand. Spotted 250 gals of 15% spearhead acid @ 2738'-58', frac w/20,000 gals crude & 20,000# 20/40 sand. Swabbed. Ran 90 Jts of 2-3/8" EUE 4.70# tubing landed at 2837', ran 1-1/2" pump on 109 of 3/4" x 25' sucker rods, now pumping and testing. Zone 2738' to 2829' tested noncommercial. Removed pumping equipment. Set cement retainer at 2698' and squeezed perforations 2738' to 2829' w/75 sacks cement. Perforated 2644-54' w/2 shots per ft w/packer set at 2680. Spotted 250 gals 15% spearhead acid. Re-set packer @ 2616. Frac w/10,000 gals slick water & 10,000# 20/40 sand. Swabbed & flowed to pit to clean up. Ran 2-3/8" EUE 4.70# tubing landed at 2646', well tested 2/10/70 SIP = 780 psi, AOF 930 MCF/D, 3/4" choke, 24 hrs. test. Well SI for future lease use.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED G. A. Ford TITLE Sr. Production Clerk DATE 2-11-70
APPROVED BY Emory C. Ames TITLE SUPERVISOR DIST. #3 DATE FEB 13 1970
CONDITIONS OF APPROVAL, IF ANY: