

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG  
30-031-20129

|                        |   |
|------------------------|---|
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|                                |                              |
|--------------------------------|------------------------------|
| 5a. Indicate Type of Lease     |                              |
| State <input type="checkbox"/> | Fee <input type="checkbox"/> |
| 5. State Oil & Gas Lease No.   |                              |

|                       |  |                                              |  |                                              |  |                                 |  |                                    |  |
|-----------------------|--|----------------------------------------------|--|----------------------------------------------|--|---------------------------------|--|------------------------------------|--|
| 1a. TYPE OF WELL      |  | OIL WELL <input type="checkbox"/>            |  | GAS WELL <input checked="" type="checkbox"/> |  | DRY <input type="checkbox"/>    |  | OTHER <input type="checkbox"/>     |  |
| b. TYPE OF COMPLETION |  | NEW WELL <input checked="" type="checkbox"/> |  | WORK OVER <input type="checkbox"/>           |  | DEEPEN <input type="checkbox"/> |  | PLUG BACK <input type="checkbox"/> |  |
|                       |  |                                              |  | DIFF. RESVR. <input type="checkbox"/>        |  |                                 |  | OTHER <input type="checkbox"/>     |  |

|                     |                     |                        |  |
|---------------------|---------------------|------------------------|--|
| 2. Name of Operator | Tenneco Oil Company | 7. Unit Agreement Name |  |
|---------------------|---------------------|------------------------|--|

|                        |                                                           |                       |         |
|------------------------|-----------------------------------------------------------|-----------------------|---------|
| 3. Address of Operator | Suite 1200 Lincoln Tower Building, Denver, Colorado 80203 | 8. Farm or Lease Name | Whigham |
|------------------------|-----------------------------------------------------------|-----------------------|---------|

|                     |  |             |   |
|---------------------|--|-------------|---|
| 4. Location of Well |  | 9. Well No. | 3 |
|---------------------|--|-------------|---|

|             |      |              |      |               |       |          |     |           |  |
|-------------|------|--------------|------|---------------|-------|----------|-----|-----------|--|
| UNIT LETTER | H    | LOCATED      | 2300 | FEET FROM THE | North | LINE AND | 350 | FEET FROM |  |
| THE         | East | LINE OF SEC. | 11   | TWP.          | 17N   | RGE.     | 9W  | NMPM      |  |

|                  |          |                       |          |                                  |         |                                        |         |                      |  |
|------------------|----------|-----------------------|----------|----------------------------------|---------|----------------------------------------|---------|----------------------|--|
| 15. Date Spudded | 11/21/69 | 16. Date T.D. Reached | 11/26-69 | 17. Date Compl. (Ready to Prod.) | 2/10-70 | 18. Elevations (DF, RKB, RT, GR, etc.) | 7096 GR | 19. Elev. Casinghead |  |
|------------------|----------|-----------------------|----------|----------------------------------|---------|----------------------------------------|---------|----------------------|--|

|                 |      |                    |           |                                  |  |                          |        |                                 |     |
|-----------------|------|--------------------|-----------|----------------------------------|--|--------------------------|--------|---------------------------------|-----|
| 20. Total Depth | 2885 | 21. Plug Back T.D. | 2857-2698 | 22. If Multiple Compl., How Many |  | 23. Intervals Drilled By | Rotary | 24. Was Directional Survey Made | Yes |
|-----------------|------|--------------------|-----------|----------------------------------|--|--------------------------|--------|---------------------------------|-----|

|                                                                   |           |                     |
|-------------------------------------------------------------------|-----------|---------------------|
| 24. Producing Interval(s), of this completion - Top, Bottom, Name | 2644'-54' | Hospah South Dakota |
|-------------------------------------------------------------------|-----------|---------------------|

|                                      |                     |                    |  |
|--------------------------------------|---------------------|--------------------|--|
| 26. Type Electric and Other Logs Run | Densilog, Induction | 27. Was Well Cored |  |
|--------------------------------------|---------------------|--------------------|--|

| 28. CASING RECORD (Report all strings set in well) |                |           |           |                  |               |
|----------------------------------------------------|----------------|-----------|-----------|------------------|---------------|
| CASING SIZE                                        | WEIGHT LB./FT. | DEPTH SET | HOLE SIZE | CEMENTING RECORD | AMOUNT PULLED |
| 9-5/8                                              | 32.30          | 77'       | 10-3/4    | 50 sacks         |               |
| 5-1/2                                              | 15.5           | 2885      | 7-5/8     | 250 sacks        |               |

| 29. LINER RECORD |     |        |              | 30. TUBING RECORD |       |           |            |
|------------------|-----|--------|--------------|-------------------|-------|-----------|------------|
| SIZE             | TOP | BOTTOM | SACKS CEMENT | SCREEN            | SIZE  | DEPTH SET | PACKER SET |
|                  |     |        |              |                   | 2-3/8 | 2646      | None       |

|                                                    |                             |                                                |
|----------------------------------------------------|-----------------------------|------------------------------------------------|
| 31. Perforation Record (Interval, size and number) | 2644'-54' w/2 shots per ft. | 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. |
|                                                    |                             | DEPTH INTERVAL                                 |
|                                                    |                             | 2644-54                                        |
|                                                    |                             | AMOUNT AND KIND MATERIAL USED                  |
|                                                    |                             | 250 gals 15% spearhead                         |
|                                                    |                             | DO                                             |
|                                                    |                             | 10,000 gals water &                            |
|                                                    |                             | 10,000# 20/40 sand                             |

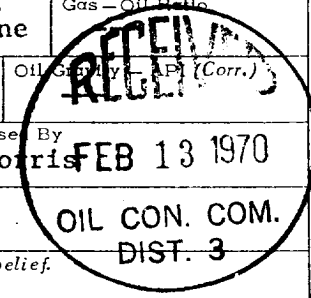
| 33. PRODUCTION        |                 |                                                                     |                         |            |              |                                |                         |
|-----------------------|-----------------|---------------------------------------------------------------------|-------------------------|------------|--------------|--------------------------------|-------------------------|
| Date First Production |                 | Production Method (Flowing, gas lift, pumping - Size and type pump) |                         |            |              | Well Status (Prod. or Shut-in) |                         |
| 1-27-70               |                 |                                                                     |                         |            |              |                                |                         |
| Date of Test          | Hours Tested    | Choke Size                                                          | Prod'n. For Test Period | Oil - Bbl. | Gas - MCF    | Water - Bbl.                   | Gas - Oil Ratio         |
| 2-10-70               | 24              | 3/4                                                                 |                         | None       | 930          | None                           |                         |
| Flow Tubing Press.    | Casing Pressure | Calculated 24-Hour Rate                                             | Oil - Bbl.              | Gas - MCF  | Water - Bbl. | Oil - Gas Ratio                | Oil - Gas Ratio (Corr.) |
| 200 psi               | ---             |                                                                     | ---                     | 930        | None         |                                |                         |

|                                                            |                         |                   |            |
|------------------------------------------------------------|-------------------------|-------------------|------------|
| 34. Disposition of Gas (Sold, used for fuel, vented, etc.) | SI for future lease use | Test Witnessed By | Don Morris |
|------------------------------------------------------------|-------------------------|-------------------|------------|

|                         |      |
|-------------------------|------|
| 35. List of Attachments | None |
|-------------------------|------|

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED G. A. Ford TITLE Sr. Production Clerk DATE 2-10-70



This form is to be filled with the appropriate District Office of the Commission, not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filled in quadruplicate except on state land, where six copies are required. See Rule 1105.

Northwestern New Mexico

Northwestern New Mexico

FORMATION RECORD (Attach additional sheets if necessary)

[illegible]