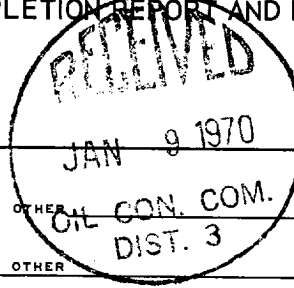


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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG



5a. Indicate Type of Lease
State ☐ Fee ☒ **XX**
5. State Oil & Gas Lease No.

1a. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐
2. Name of Operator
Tesoro Petroleum Corporation
3. Address of Operator
8520 Crownhill Boulevard, San Antonio, Texas 78209
4. Location of Well
UNIT LETTER **P** LOCATED **1310** FEET FROM THE **East** LINE AND **630** FEET FROM

7. Unit Agreement Name
8. Farm or Lease Name
Santa Fe R. R. "A"
9. Well No.
80
10. Field and Pool, or Wildcat
South Hospah-Lower Sand

THE **South** LINE OF SEC. **1** TWP. **17N** RGE. **9W** NMPM
15. Date Spudded **12-11-69** 16. Date T.D. Reached **12-17-69** 17. Date Compl. (Ready to Prod.) **12-20-69** 18. Elevations (DF, RKB, RT, GR, etc.) **6993' GR 7005' RKB** 19. Elev. Casinghead **6993' GR**
20. Total Depth **1622' RKB** 21. Plug Back T.D. **--** 22. If Multiple Compl., How Many **--** 23. Intervals Drilled By **Rotary** Rotary Tools **Rotary** Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name
1612' - 1622' RKB Lower Hospah
25. Was Directional Survey Made
Single Shot
26. Type Electric and Other Logs Run
Induction Electric Log and Gamma Ray-Neutron Log
27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	62.5GR	12-14"	50 sx w/2% CaCl	None
5-1/2"	14#	1612'RKB	7-7/8"	100 sx w/2% CaCl	None

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	1608'RKB	None

31. Perforation Record (Interval, size and number)
1612-22' RKB Open hole
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL **None** AMOUNT AND KIND MATERIAL USED

33. PRODUCTION
Date First Production **12-20-69** Production Method (Flowing, gas lift, pumping - Size and type pump) **Pump** Well Status (Prod. or Shut-in) **Producing**
Date of Test **12-24-69** Hours Tested **24** Choke Size **--** Prod'n. For Test Period **70.50** Oil - Bbl. **70.50** Gas - MCF **TsTm** Water - Bbl. **Trace** Gas - Oil Ratio **Nil**
Flow Tubing Press. **--** Casing Pressure **--** Calculated 24-Hour Rate **70.50** Oil - Bbl. **70.50** Gas - MCF **TsTm** Water - Bbl. **Trace** Oil Gravity - API (Corr.) **24.6°**

34. Disposition of Gas (Sold, used for fuel, vented, etc.) **---** Test Witnessed By **Evert Eis**

35. List of Attachments
Induction Electric Log and Gamma Ray-Neutron Log

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.
SIGNED R. H. Benmar TITLE **Petroleum Engineer** DATE **January 6, 1970**

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	420	420	Surface sand and gravel				
420	530	110	Sand and shale				
530	830	300	Shale and shaly sand				
830	1050	220	Sandy shale				
1050	1563	513	Shale and sandy shale				
1563	1605	42	Oil sand w/shale streaks				
1605	1610	5	Shale				
1610	1622	12	Oil sand.				