

NO. OF COPIES RECEIVED	3
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	
LAND OFFICE	
OPERATOR	1

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease  
State  Fee

5. State Oil & Gas Lease No.

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Tesoro Petroleum Corporation	8. Farm or Lease Name Santa Fe R.R. "A"
3. Address of Operator 8520 Crownhill Boulevard, San Antonio, Texas 78209	9. Well No. 81
4. Location of Well UNIT LETTER 0 2090 FEET FROM THE East LINE AND 550 FEET FROM THE South LINE, SECTION 1 TOWNSHIP 17N RANGE 9W NMPM.	10. Field and Pool, or Wildcat South Hospah-Lower Sand
15. Elevation (Show whether DF, RT, GR, etc.) 7032' GR 7044' RKB	12. County McKinley

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <u>Drilling and completion</u> <input checked="" type="checkbox"/>

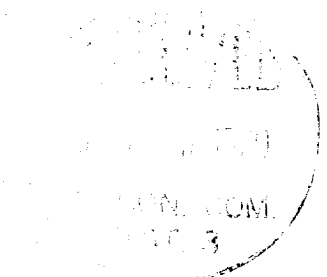
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12-16-69: Moved in big rig. Drilled out cement plug and drilled to 1651' RKB. Ran Induction Electric Log to total depth.

12-17-69: Ran 5½" 14# K-55 casing. Set at 1643.5' RKB with 100 sacks common cement with 2% CaCl with 100' Howco Rotowall scratchers, Larkin float shoe, insert float, and 6 centralizers.

12-20-69: Rigged up completion unit. Ran 2-7/8" tubing and displaced fluid in hole with lease crude. Drilled out cement, shoe, and drilled to total depth 1655' RKB.

12-21-69: Ran Gamma Ray-Neutron Log to 1655' RKB. Re-ran 2-7/8" tubing, rods and set pumping unit to test.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Petroleum Engineer DATE January 7, 1970

APPROVED BY [Signature] TITLE SUPERVISOR DIST. #0 DATE JAN 7 1970

CONDITIONS OF APPROVAL, IF ANY: