Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240 DISTRICT II P.O. Drawer DD, Anesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III

I.	REQU T	EST FOR	R ALLOWA SPORT OI	BLE AND L AND NA	AUTHOR TURAL G	IZATION AS				
B C & D OPERATING, INC.					Well API No.					
P.O. BOX 5926,  Reason(s) for Filing (Check proper box)  New Well  Recompletion		Change in Tra			ncr (Please exp	·				
Change in Operator  If change of operator give name	Casinghead	Gas Co	ondensate [		nange in					
and address of previous operator <u>AMER</u> II. DESCRIPTION OF WELL,			ON, 1331	Lamar,	Ste 900,	Houston	n, TX 7	7010-308	38	
Lease Name Well No. Pool Name, Includi					ing Formation Kind of Lease FEE Lease No.  OWER SNAD SOUTH State, Federal or Fee					
Usus Letter	.: <u>2</u> 0	)90 Fe	et From The	EAST Lin	e and _580	Fe	et From The	SOUTH	Line	
Section 1 Township 17N Range 9W					, NMPM, MCKINLEY County					
III. DESIGNATION OF TRANSPORTER OF OIL AND NATU  Name of Authorized Transporter of Oil					Address (Give address to which approved copy of this form is to be sent) P.O. BOX 12999, SCOTTSDALE, AZ					
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? Wh						ed copy of this form is to be sent)			
of this production is commingled with that for the COMPLETION DATA	rom any othe		17N 9W I, give comming	ling order num	ber:	1				
Designate Type of Completion -	(X)	Oil Well	Gas Well	New Well	Workover	Decpen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded Date Compl. Ready to Prod.			ж.	Total Depth			P.B.T.D.			
levations (DF, RKB, RT, GR, etc.) Name of Producing Formation				Top Oil/Gas Pay Tubing De				pth		
Perforations				<u></u>			Depth Casir	g Shoe		
TUBING, CASING AND HOLE SIZE CASING & TUBING SIZE							·			
HOLE SIZE CASING & TUBING SIZE			NG SIZE	DEPTH SET			SACKS CEMENT			
V. TEST DATA AND REQUES	T FOR AL	LLOWABI	LE .							
OIL WELL (Test must be after recovery of total volume of load oil and must Date First New Oil Run To Tank  Date of Test				be equal to or Producing M	exceed top all ethod (Flow, pr	owable for this ump, gas lift, e	depth or be	for full 24 hou	WE	
Length of Test	Tubing Pressure			Casing Pressure			Choke size	JUL2	3 1993	
Actual Prod. During Test	Oil - Bbls.			Water - Bbis.			Gas-MCF OIL CON. 1			
GAS WELL Actual Prod. Test - MCF/D	T							Dis		
	Length of Test			Bbis. Condensate/MMCJ:			Gravity of Condensate			
esting Method (pitot, back pr.)				Casing Pressure (Shut-in)			Choke Size			
VI. OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation  Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.				OIL CONSERVATION DIVISION  Date Approved					DN	
Signature Signature				By_ Bin) Chan						
DONNIE HILL PRESIDENT Printed Name 7/16/93 (505) 392-2041				SUPERVISOR DISTRICT #3						
Date		Telephon						· · · · · · · · · · · · · · · · · · ·		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.