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	DISTRIBUTION	NEW MEXICO OIL CO	DUSERVATION COMMISSION	Form C-104
	SANTA FE	REQUEST I	FOR ALLOWABLE	Supersedes Old C-101 and C-110 Effective 1-1-65
	FILE		AND	·
	U.S.G.S.	AUTHORIZATION TO TRAI	NSPORT OIL AND NATURAL GA	\sim \sim \sim \sim
	LAND OFFICE			(b. \
	TRANSPORTER OIL /			10.
	OPERATOR 2	•		•
	PRORATION OFFICE			
1.	Operator			
	Tenneco Oil Company			FOUL
	Address Suite 1200 Lincoln Tou	or Building Denver	Colorado 80203	
		/el bulluling, benver,	Other (Please explain)	
	Reason(s) for filing (Check proper box)	Change in Transporter of:	Ofner (Please explain)	JAN 0 1000
	New We!!	Oil Dry Gas		9 19/0
	Change in Ownership	Casinghead Gas Conden	(주)	CON. COM
	Change in Ownership			DIST. 3
	If change of ownership give name and address of previous owner			
_	and adoress of previous owner		,	
II.	DESCRIPTION OF WELL AND LEA	SE Well No.: Pool Name, Including Fo	ormation Kind of Lease	Lease No.
	Lease Name	} i	la	
	Hospah	37-X Hospah South (Lower Sand)	er Fee Federal NM-8269
	Location Unit Letter D : 1280 Feet From The North Line and 1280 Feet From The West			
	Unit Letter;1280	Feet From The NOTEN Line	e and 1200 Feet From 1	
•	Line of Section 12 Townshi	p 17N Range R	R9W , NMPM, McKinle	y County
m.	DESIGNATION OF TRANSPORTER		s .	
	Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which approve	ł i
	Shell Pipeline Corporation	on	P. O. Box 1588 - Farmi Address (Give address to which approve	
	Name of Authorized Transporter of Casingh	ead Gas or Dry Gas	Address (Give dauress to which approve	to copy of this form to to comy
	Uni	t Sec. Twp. Rge.	Is gas actually connected? When	1
	I st wall anothers oil or liquids.	12 17 9	is ges actually some and	i
	<u></u>		when an add a sumbor	
117	If this production is commingled with the COMPLETION DATA	at from any other lease or pool,	give comminging order number.	
14.		Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
	Designate Type of Completion -		X	
	Date Spacera	te Compl. Ready to Prod.	Total Depth	P.B.T.D. 1666'
	12-10-69	me of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Elevations (DF, RKB, RT, GR, etc.; Na 7060 GR	Gallup		1607'
	Perforations			Depth Casing Shoe
	None			Drilled Out
			D CEMENTING RECORD	
	HOLE SIZE	CASING & TUBING SIZE	. DEPTH SET	SACKS CEMENT
	13-3/4"	10-3/4"	72	40 Sks
	9-7/8"	7"	1635	
	1			135 Sks
				133 585
••	The state of the s	ALLOWARIE (Test must be a	ofter recovery of total volume of load oil o	
v	TEST DATA AND REQUEST FOR	ALLOWABLE (Test must be a able for this d	after recovery of total volume of load oil of lepth or be for full 24 hours)	and must be equal to or exceed top allow-
V	OIL WELL	able for this d	epth or be for full 24 hours) Producing Method (Flow, pump, gas lif	and must be equal to or exceed top allow-
v	Oll. WELL Date First New Oil Run To Tanks 12-15-69	able for this ditte of Test 1-1-70	Producing Method (Flow, pump, gas lif Pumping 2-1/4" Tubi	ind must be equal to or exceed top allow-
V	Oll. WEI.L Date First New Oil Run To Tanks Do 12-15-69 To Length of Test To	able for this d	epth or be for full 24 hours) Producing Method (Flow, pump, gas lif	and must be equal to or exceed top allow-
V	Oll. WEIL Date First New Oil Run To Tanks 12-15-69 Length of Test 24 hrs.	able for this detection of Test 1-1-70 abing Pressure	Producing Method (Flow, pump, gas lif Pumping 2-1/4" Tubi	ind must be equal to or exceed top allow-
V	Oll. WEIL Date First New Oil Run To Tanks 12-15-69 Length of Test 24 hrs.	able for this ditte of Test 1-1-70	Producing Method (Flow, pump, gas lif Pumping 2-1/4" Tubi Casing Pressure	ind must be equal to or exceed top allow- t, etc.) ng Choke Size
V	Oll. WEI.L Date First New Oil Run To Tanks 12-15-69 Length of Test 24 hrs. Actual Prod. During Test Oil	able for this detection of Test 1-1-70 abing Pressure	Producing Method (Flow, pump, gas lif Pumping 2-1/4" Tubi Casing Pressure - Water-Bbis.	ind must be equal to or exceed top allow- t, etc.) ng Choke Size Gas-MOF
V	Oll. WEI.L Date First New Oil Run To Tanks 12-15-69 Length of Test 24 hrs. Actual Prod. During Test Oil	able for this detection of Test 1-1-70 abing Pressure	Producing Method (Flow, pump, gas lif Pumping 2-1/4" Tubi Casing Pressure - Water-Bbis.	ind must be equal to or exceed top allow- t, etc.) ng Choke Size Gas-MCF - TSTM
V	Oll. WELL Date First New Oil Run To Tanks 12-15-69 Length of Test 24 hrs. Actual Prod. During Test GAS WELL	able for this detection of Test 1-1-70 abing Pressure	Producing Method (Flow, pump, gas lif Pumping 2-1/4" Tubi Casing Pressure - Water-Bbis.	ind must be equal to or exceed top allow- t, etc.) ng Choke Size Gas-MOF
V	Oll. WEIL Date First New Oil Run To Tanks 12-15-69 Length of Test 24 hrs. Actual Prod. During Test GAS WELL Actual Prod. Test-MOF/D Length of Test-MOF/D	able for this derive of Test 1-1-70 abing Pressure 1-Bbls. 254 ength of Test	Producing Method (Flow, pump, gas lif Producing Method (Flow, pump, gas lif Pumping 2-1/4" Tubi Casing Pressure - Water-Bbis. 1 Bbis. Condensate/MMCF	ind must be equal to or exceed top allow- it, etc.) ing Choke Size Gas-MOF TSTM Gravity of Condensate
Y	Oll. WEIL Date First New Oil Run To Tanks 12-15-69 Length of Test 24 hrs. Actual Prod. During Test Of GAS WELL Actual Prod. Test-MOF/D	able for this detect of Test 1-1-70 shing Pressure	Producing Method (Flow, pump, gas lif Pumping 2-1/4" Tubi Casing Pressure Water-Sbis.	ind must be equal to or exceed top allow- t, etc.) ng Choke Size Gas-MCF - TSTM
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	Oll. WELL Date First New Oil Run To Tanks 12-15-69 Length of Test 24 hrs. Actual Prod. During Test Of GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) I. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regression have been complied with above is true and complete to the b	able for this detect of Test 1-1-70 abing Pressure	Producing Method (Flow, pump, gas life Pumping 2-1/4" Tubi Casing Pressure Water-Stis. Bbis. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERVA APPROVED Original Signed by TITLE This form is to be filed in	Ind must be equal to or exceed top allow- it, etc.) ING Choke Size Gas-MOF TSTM Gravity of Condensate Choke Size TION COMMISSION JAN 9 - 1970 19 Emery C. Arnold SUPERVISOR DIST. #3 compliance with RULE 1104.
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	Oll. WELL Date First New Oil Run To Tanks 12-15-69 Length of Test 24 hrs. Actual Prod. During Test Off GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) I. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regions above is true and complete to the best of the best of the complete to the complet	able for this different of Test 1-1-70 abing Pressure 1-Bbls. 254 ength of Test abing Pressure (Shut-in) attations of the Oil Conservation is and that the information given est of my knowledge and belief.	Producing Method (Flow, pump, gas life Pumping 2-1/4" Tubi Casing Pressure Water-Bbis. Bbis. Condensate/MMCF Casing Pressure (Ehre-in) OIL CONSERVA APPROVED TITLE This form is to be filed in life this is a request for allowell, this form must be accompsite tests taken on the well in accompleted well and a men and recompleted when the connection of this form must be accompleted with the connection of this form mand able on new and recompleted with the connection of this form mand able on new and recompleted with the connection of this form mand able on new and recompleted with the connection of this form mand able on new and recompleted with the connection of this form mand able on new and recompleted with the connection of this form mand able on new and recompleted with the connection of the connection o	Ind must be equal to or exceed top allow- t, etc.) ING Choke Size Gas-MOF TSTM Gravity of Condensate Choke Size TION COMMISSION JAN 9 - 1970 19 Emery C. Arnold SUPERVISOR DIST. #3 compliance with RULE 1104. wable for a newly drilled or despendential by a tabulation of the deviation of the deviation of the deviation of the filled out completely for allow- est be filled out completely for allow-