

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)Form approved.  
Budget Bureau No. 42-R1424.

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Convert to Dual Producer		5. LEASE DESIGNATION AND SERIAL NO. NM-8269	
2. NAME OF OPERATOR Tenneco Oil Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR Suite 1200 Lincoln Tower Building, Denver, CO 80203		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1280' F/NL and 1280' F/WL (NW/4 NW/4)		8. FARM OR LEASE NAME Hospah	
14. PERMIT NO.		9. WELL NO. 37-X	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 7060 GR		10. FIELD AND POOL, OR WILDCAT Upper & Lower Hospah	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 12, T17N, R9W	
		12. COUNTY OR PARISH McKinley	
		13. STATE New Mexico	

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON\* ☐CHANGE PLANS ☐

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☒SHOOTING OR ACIDIZING ☒(Other) Convert to Dual ☒REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT\* ☐

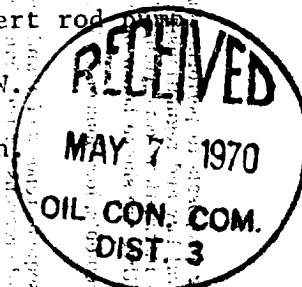
(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

## 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Moved in service unit 4/18/70. Perforated Upper Hospah 1585' - 1624' w/one shot per ft., packer set at 1626'. Acidized perforations 1585' - 1624' w/500 gals MA, sand oil frac w/5000# 20-40 sand & 5000 gal crude oil. Installed dual head, ran 50 jts of 2-7/8" slim hole tubing landed at 1626' w/2-1/4" tubing pump in Lower Hospah. Ran 49 jts of 2-3/8" slim hole tubing landed @1559' w/1-1/2" insert rod pump.

Upper Hospah sand tested 5/1/70, 24 hrs. Pumped 114 BO and 21 BW.

Reference N.M. Case No. 4330-Order No. R-3943 for Dual Completion.



RECEIVED

MAY 6 1970

U. S. GEOLOGICAL SURVEY

## 18. I hereby certify that the foregoing is true and correct

SIGNED [Signature]

TITLE Sr. Production Clerk

DATE 5-4-70

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_ DATE \_\_\_\_\_