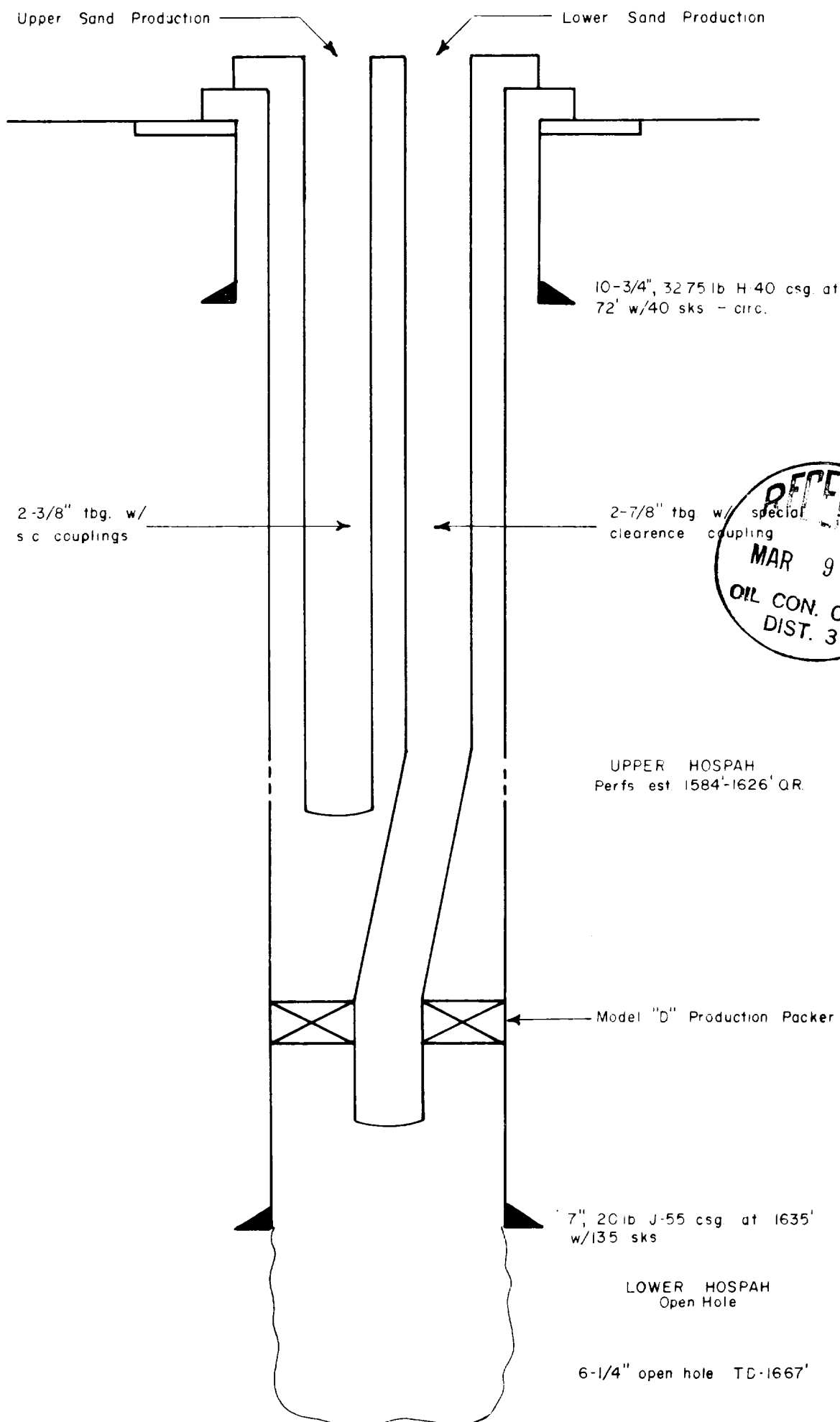


TENNECO OIL COMPANY
DENVER DISTRICT
PROPOSED DUAL UPPER-LOWER HOSPAH PRODUCING WELL
HOSPAH NO. 37X
SECTION 12 - T17N, R9W
MC KINLEY COUNTY, NEW MEXICO



TENNECO OIL COMPANY
New Mexico Oil Conservation Commission
March 5, 1970
Page 2

12 was not entered in the Unit. An exception to this Rule will be necessary to enable us to dually complete this well.

Yours very truly,

TENNECO OIL COMPANY

C

C. W. Nance
District Production Superintendent

O JML/bjs

→ cc: New Mexico Oil Conservation Commission
Astec, New Mexico

White, Gilbert, Koch and Kelly
Santa Fe, New Mexico

P Tesoro Petroleum Corporation
San Antonio, Texas

Millard Carr
Denver, Colorado

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NEW MEXICO OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO
APPLICATION FOR MULTIPLE COMPLETION

Form C-107
5-1-61

Operator Tenneco Oil Company		County McKinley		Date March 4, 1970
Address Suite 1200 Lincoln Tower Building		Lease South Hospah		Well No. 37-X
Location of Well D	Unit D	Section 12	Township 17N	Range 9W

1. Has the New Mexico Oil Conservation Commission heretofore authorized the multiple completion of a well in these same pools or in the same zones within one mile of the subject well? YES _____ NO X
2. If answer is yes, identify one such instance: Order No. _____; Operator Lease, and Well No.: _____

3. The following facts are submitted:	Upper Zone	Intermediate Zone	Lower Zone
a. Name of Pool and Formation	Upper Hospah		Lower Hospah
b. Top and Bottom of Pay Section (Perforations)	Est. 1584-1626		Open Hole 1635-1667
c. Type of production (Oil or Gas)	Oil		Oil
d. Method of Production (Flowing or Artificial Lift)	Pumping		Pumping

4. The following are attached. (Please check YES or NO)

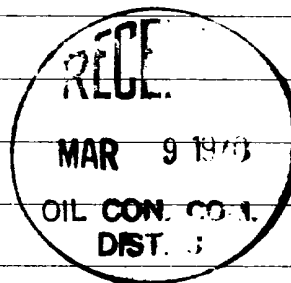
- | | | |
|-------------------------------------|--------------------------|---|
| Yes | No | |
| <input checked="" type="checkbox"/> | <input type="checkbox"/> | a. Diagrammatic Sketch of the Multiple Completion, showing all casing strings, including diameters and setting depths, centralizers and/or turbolizers and location thereof, quantities used and top of cement, perforated intervals, tubing strings, including diameters and setting depth, location and type of packers and side door chokes, and such other information as may be pertinent. |
| <input checked="" type="checkbox"/> | <input type="checkbox"/> | b. Plat showing the location of all wells on applicant's lease, all offset wells on offset leases, and the names and addresses of operators of all leases offsetting applicant's lease. |
| <input checked="" type="checkbox"/> | <input type="checkbox"/> | c. Waivers consenting to such multiple completion from each offset operator, or in lieu thereof, evidence that said offset operators have been furnished copies of the application.* |
| <input checked="" type="checkbox"/> | <input type="checkbox"/> | d. *Electrical log of the well or other acceptable log with tops and bottoms of producing zones and intervals of perforation indicated thereon. (If such log is not available at the time application is filed it shall be submitted as provided by Rule 112-A.) |

5. List all offset operators to the lease on which this well is located together with their correct mailing address.

Tesoro Petroleum Corporation

8520 Crownhill

San Antonio, Texas 87209



*The logged interval did not include the Lower Hospah as the well was open hole completed.

6. Were all operators listed in Item 5 above notified and furnished a copy of this application? YES X NO _____. If answer is yes, give date of such notification March 4, 1970.

CERTIFICATE: I, the undersigned, state that I am the District Office Supervisor of the Tenneco Oil (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

[Signature]
Signature

*Should waivers from all offset operators not accompany an application for administrative approval, the New Mexico Oil Conservation Commission will hold the application for a period of twenty (20) days from date of receipt by the Commission's Santa Fe office. If, after said twenty-day period, no protest nor request for hearing is received by the Santa Fe office, the application will then be processed.

NOTE: If the proposed multiple completion will result in an unorthodox well location and/or a non-standard perforation unit in one or more of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.

HOSPAH NO. 37-X
NW NW Section 12, T-17-N, R-9-W
McKinley County, New Mexico

Re: Complete subject well as dual Upper and Lower Hospah Sand producer.

Procedure

1. MIRUPU
2. Pull rods and tubing. Check PBTD 1667'.
3. Perf. Upper Hospah Sand est. 1584 - 1626' OA & Set Baker Model 'D' packer w/expendable plug @ est. 1630'.
4. Run packer and tubing and acidize perfs. w/250 mud acid and 250 15%.
5. Swab test - Pull tbg. and packer.
6. Fracture treat perfs. w/5000 gal. lease oil and 5000 #20-40 mesh sand if warranted.
7. Run string of 2-7/8" slimhole tbg. and circ. packer clean. Expend plug packer.
8. Run string 2-3/8" slimhole tbg.
9. Run rods and pumps and put on production.