

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM - 8269

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Hospah

9. WELL NO.

37-X

10. FIELD AND POOL, OR WILDCAT

Upper & Lower Hospah

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 12, T17N, R9W

12. COUNTY OR PARISH

McKinley

13. STATE

New Mexico

1.

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Tenneco Oil Company

3. ADDRESS OF OPERATOR

Suite 1200 Lincoln Tower Bldg., Denver, Colorado 80203

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)

At surface

1280' F/NL & 1280' F/WL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

7060 GR

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) Recompletion ☒

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Well recompleted 6/29/70 as follows:

Drilled out packer at 1626', squeezed Upper Hospah perforations w/50 sacks cement, pressure tested O.K.

Completed lower sand open hole 1635 - 1667', ran 50 Jts. of 2 7/8" slim hold tubing landed at 1628', set Baker Lok-set packer @ 1628', ran 2 1/4" tubing pump w/3/4" Rods.

Recompleted Upper Sand- Perforated 1585' - 91', 1595 - 98' 1601-1610 and 1614-1618 w/2 shots per ft. Acidized w/500 gals. 15% MCA, ran 50 Jts. of 2 3/8" slim hole tubing landed at 1591' Ran 1 1/2" Insert pump w/3/4" Rods landed at 1587'

Lower Sand

Tested 24 hrs 7/3/70 136 BO, 249 BW, Gas TSTM, Gravity 25.5

Upper Sand

Tested 7/2/70 24 hrs. 11BO, 3 BO, Gas TSTM, Gravity 31.6

RECEIVED
JUL 14 1970
OIL CON. COM.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE SR. Production Clerk

DATE 7-9-70

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: