

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE
(Other instructions on the
reverse side)

Form 9-77
Budget Form No. 42-1142
5. LAND DESIGNATION AND SERIAL NO.
NM-081208
6. INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. WELL TYPE OIL WELL ☒ GAS WELL ☐ OTHER ☐		7. UNIT AGREEMENT NAME South Hospah Unit	
2. NAME OF OPERATOR Tenneco Oil Company		8. FARM OR LEASE NAME	
3. ADDRESS OF OPERATOR 720 So. Colorado Blvd., Penthouse, Denver, Colorado 80222		9. WELL NO. 37X	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also Space 17 below.) At surface 1280' FNL and 1280' FWL, Unit D		10. FIELD AND TOOL, OR WILDCAT South Hospah Dual	
14. PERMIT NO.		11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA Sec. 12, T17N, R9W	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 7060' GR		12. COUNTY OR PARISH McKinley	
		13. STATE New Mexico	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐	WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETE ☐	FRACTURE TREATMENT ☐	ALTERING CASING ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐	SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☒
REPAIR WELL ☐	CHANGE PLANS ☐	(Other) Temporary Plug Back	
(Other) Test Lower Zone ☒		(NOTE: Report results of multiple completion on Well Completion or Re-completion Report and Log form.)	

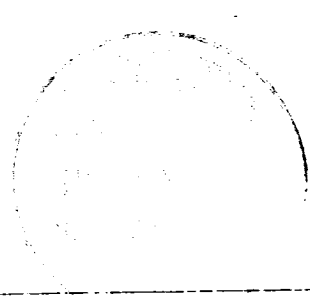
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting a proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

We have temporarily abandoned the lower zone in this well in order to test the Upper Zone with a submersible pump as follows:

9/26 - 10/2/77 Pulled production equipment. Set a CIBP at 1627'. Ran submersible pump with tubing to 1600' and pumped well. Tested 20 BOPD and 100 BWP.

We now plan to remove the CIBP and test the Lower zone as follows:

1. Set packer at 1630' with submersible pump.
2. Test the Lower Zone.



RECEIVED

NOV 21 1977

U.S. Geological Survey,
Farmington, N.M.

18. I hereby certify that the foregoing is true and correct

SIGNED D. D. Myers

TITLE Div. Production Manager

DATE 11/4/77

(This space for Federal or State office use)

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

QF