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Appropriate District Office
DISTRICT I P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II
P.O. Drawer DD, Anesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

1000 Rio Brazos Rd., Aziec, NM 87410	REQUEST			BLE AND AL						
I. TO TRANSPORT OIL AND NATURAL GAS							Well API No.			
Operator Oct 1 & Cong Comp							30-031- 20135			
Citation Oil & Gas	Corp.	······································								
8223 Willow Place S	. Ste 250 H	ouston,	Texas	77070						
Reason(s) for Filing (Check proper box) New Well Recompletion)	in Transporte Dry Gas		∑ Other ((Please expla ow corre	n) ct well	tum.	i Insp	ah'	
Change in Operator	Casinghead Gas	Condensa	le 🗌							
If change of operator give name and address of previous operator										
II. DESCRIPTION OF WELL	L AND LEASE									
Lease Name	Well No. Pool Name, Includ			Center			of Lease No. Federal or Rec NM-12335			
South Hospah Unit	<u> 37X</u>	South	Hosp	ah Lower	Sand	www.	- COCIET OX NON	101	1-12555	
Location D	. 1280		_	North Line 2	128	n ₅₋	5 7 1	West	Line	
Unit LetterD	:1200	reel from	n The	NOT CIT LIBE 2	na	<u> </u>				
12 Section 17N Township 9W Range				, NMP	PM,		McKinley County			
III. DESIGNATION OF TRA	NEDODTED OF	OII AND	እ! <i>ለ ግግ</i> ፤	DAT CAS						
Name of Authorized Transporter of Oil		dencale		Address (Give a	dáress 10 wh	ich approved	copy of this form	is to be se	ri)	
Ciniza Pipeline				BOx 1887 Bloomfield, NM 87413						
Name of Authorized Transporter of Cas	inghead Gas	or Dry G	25	Address (Give a	idaress 10 wh	ich approved	copy of this form	is to be se	n:)	
If well produces oil or liquids, give location of tanks.	Unit Sec.	Twp.	Rge. 9W	ls gas actually o	connected?	When	?			
If this production is commingled with the				ing order number	:					
IV. COMPLETION DATA				. <u></u> .					_,	
Designate Type of Completio	n - (X)	/ell Ga	s Well	New Well	Workover	Deepen	Plug Back Sa	ıme Res'v	Diff Res'v	
Date Spudded	Date Compl. Read	v to Prod.		Total Depth		<u></u>	P.B.T.D.			
Date Spended		,								
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation				Top OiVGas Pay			Tubing Depth			
Perforations		<u> </u>						Depth Casing Shoe		
	TUBIN	G, CASINO	G AND	CEMENTING	G RECOR	D				
HOLE SIZE CASING & TUBING SIZE					EPTH SET		SACKS CEMENT			
				1			1	 _		
	<u> </u>			<u> </u>						
V. TEST DATA AND REQUI	EST FOR ALLO' recovery of total volu	WABLE		he savel to or ex	reed top allo	wahle for thi	s depth or he for	full 24 how	rs.)	
OIL WELL (Test must be after Date First New Oil Run To Tank	Date of Test	me oj toda ou	and musi	Producing Meth	od (Flow, pu	mp, gas lift, e	tc.)	 		
							n			
Length of Tes	Tubing Pressure	Tubing Pressure			Casing Pressure					
Actual Prod. During Test	Oil - Bbls.			Water - Bbls.			Cas-			
GAS WELL	_ <u></u>			·	s a s		vsz o T	-		
Actual Prod. Test - MCF/D	Length of Test			Bbls. Concensate MIMCF			Gravity of Condensate			
				Carina Practice (Chief in)			Choke Size			
Testing Method (pitot, back pr.)	Tubing Pressure (2	Tubing Pressure (Shui-in)			Casing Pressure (Shui-in)					
VI. OPERATOR CERTIFI			Œ	0	IL CON	ISERV	ATION D	IVISIC	N	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above				Date Approved FEB 2 8 1994						
is true and complete to the best of my knowledge and belief.				Date Approved						
Sharon War at				By ORIGINAL SIGNED BY ERNIE BUSCH						
Sharon Ward Printed Name	Prod. Reg	. Supv. Tide	 -		OFFILITY /	AND GAC	INSPECTOR D	IST. #3		
2-15-94	713-469-			Intle_	UETUIT (JIL & UAS	INSPECTOR, D			
Date		Telephone No.		11						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.