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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Tesoro Petroleum Corporation	8. Farm or Lease Name Santa Fe R.R. "A"
3. Address of Operator 8520 Crownhill Boulevard, San Antonio, Texas 78209	9. Well No. 82
4. Location of Well UNIT LETTER <u>P</u> <u>990</u> FEET FROM THE <u>South</u> LINE AND <u>1040</u> FEET FROM THE <u>East</u> LINE, SECTION <u>1</u> TOWNSHIP <u>17N</u> RANGE <u>9W</u> NMMP.	10. Field and Pool, or Wildcat South Hospah-Upper Sand
15. Elevation (Show whether DF, RT, GK, etc.) 6963' GL 6975' RKB	12. County McKinley

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

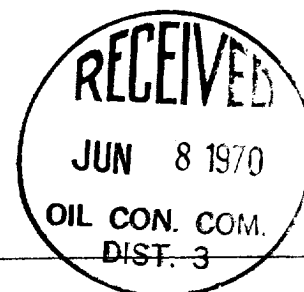
REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Completion

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 7-7/8" to 1527' RKB and ran Schlumberger IES Log to 1527' RKB.

Ran 49 joints 5-1/2" 14# K-55 ST&C casing with Larkin float shoe and coupling insert float in top of bottom joint, 6 centralizers, and 50' rotating scratchers. Set at 1525' RKB with 100 sacks common cement. Plug down at 2:06 PM 4-10-70.

4-14-70: Rigged up completion rig. Drilled 40' of cement plug and float. Drilled 23' of open hole below shoe to total depth of 1548' RKB. Cleaned hole and ran McCullough Gamma Ray Neutron Log to 1548' RKB. Preparing to run tubing and rods and make open hole completion.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED R. H. Benman TITLE Petroleum Engineer DATE June 2, 1970

APPROVED BY [Signature] TITLE SUPERVISOR DIST. #9 DATE JUN 8 1970

CONDITIONS OF APPROVAL, IF ANY: