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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)	
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- 2. Name of Operator Tesoro Petroleum Corporation 3. Address of Operator 8520 Crownhill Boulevard, San Antonio, Texas 78209 4. Location of Well UNIT LETTER E 680 FEET FROM THE West LINE AND 2090 FEET FROM THE North LINE, SECTION 7 TOWNSHIP 17N RANGE 8W NMPM. 15. Elevation (Show whether DF, RT, GR, etc.) 6993' GL 7005' RKB	7. Unit Agreement Name 8. Farm or Lease Name Santa Fe R.R. 9. Well No. 19 10. Field and Pool, or Wildcat South Hospah-Upper Sand 12. County McKinley

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/> CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded 11:00 AM 4-20-70. Drilled 12-1/4" hole to 76' RKB. Set 2 joints 8-5/8" 24# H-40 ST&C surface casing at 74' RKB with 50 sacks common cement plus 2% CaCl. Cement circulated to surface.

Drilled 7-7/8" hole to 1604' RKB and ran Schlumberger IES Log.

Ran 50 joints 5-1/2" 15.5# K-55 casing with Larkin float shoe and Larkin coupling insert float in top of bottom joint, 4 short bow latch-on centralizers, and 50' rotating scratchers. Set at 1591' RKB with 100 sacks common cement. Plug down at 12:05 AM 4-22-70.

Preparing to drill in with power swivel for open hole completion.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNED <u>[Signature]</u>	TITLE <u>Petroleum Engineer</u>	DATE <u>April 27, 1970</u>
APPROVED BY <u>[Signature]</u>	TITLE <u>SUPERVISOR DIST. #3</u>	DATE <u>APR 29 1970</u>
CONDITIONS OF APPROVAL, IF ANY:		