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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____						7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____						8. Form or Lease Name Santa Fe R.R.	
2. Name of Operator Tesoro Petroleum Corporation						9. Well No. 20	
3. Address of Operator 8520 Crownhill Boulevard, San Antonio, Texas 78209						10. Field and Pool, or Wildcat South Hospah-Upper Sand	
4. Location of Well UNIT LETTER <u>F</u> LOCATED <u>2010</u> FEET FROM THE <u>West</u> LINE AND <u>1800</u> FEET FROM THE <u>North</u> LINE OF SEC. <u>7</u> TWP. <u>17N</u> RGE. <u>8W</u> N.M.P.M.						12. County McKinley	
15. Date Spudded 4-22-70		16. Date T.D. Reached 4-25-70		17. Date Compl. (Ready to Prod.) 5-19-70		18. Elevations (DF, RKB, RT, GR, etc.) 6980' GL; 6992' RKB	
19. Total Depth 1626' RKB (GR/N)		21. Plug Back T.D. N/A		22. If Multiple Compl., How Many --		23. Intervals Drilled By Rotary	
24. Producing Interval(s), of this completion - Top, Bottom, Name 1591' - 1625' RKB (GR/N) Upper Hospah						25. Was Directional Survey Made Single Shot	
26. Type Electric and Other Logs Run Induction Electric Log and Gamma Ray Neutron Log						27. Was Well Cored No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
8-5/8"	24# H-40	75' RKB	12-1/4"	50 sx common		None	
5-1/2"	14# K-55	1605' RKB	7-7/8"	100 sx common		None	
29. LINER RECORD							
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	30. TUBING RECORD		
NONE					SIZE 2-3/8"	DEPTH SET 1604' RKB	PACKER SET None
31. Perforation Record (Interval, size and number) Open Hole				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL NONE			
33. PRODUCTION Date First Production 5-20-70 Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping				34. Disposition of Gas (Sold, used for fuel, vented, etc.) ---			
Date of Test 6-28-70	Hours Tested 24 hours	Choke Size --	Prod'n. Per Test Period 4.5	Oil - Bbl. 4.5	Gas - MCF Tstm	Water - Bbl. 1.0	Gas - Oil Ratio Nil
Flow Tubing Press. ---	Casing Pressure ---	Calculated 24-Hour Rate ---	Oil - Bbl. 4.5	Gas - MCF Tstm	Water - Bbl. 1.0	Oil Gravity - API (Corr.) 31°	
35. List of Attachments Induction Electric Log and Gamma Ray Neutron Log						Test Witnessed By Evert Eis	
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED <u>N. H. [Signature]</u>				TITLE <u>Petroleum Engineer</u>		DATE <u>July 1, 1970</u>	



