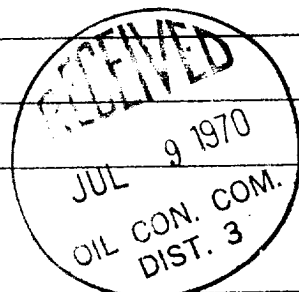


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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

BT.



Operator Tesoro Petroleum Corporation	
Address 8520 Crownhill Boulevard, San Antonio, Texas 78209	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Santa Fe R.R.	Well No. 20	Pool Name, Including Formation South Hospah-Upper Sand	Kind of Lease State, Federal or Fee	Fee	Lease No.
Location					
Unit Letter F	2010	Feet From The West	Line and	1800	Feet From The North
Line of Section 7	Township 17N	Range 8W	, NMPM,		McKinley County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Shell Pipe Line Company	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1588, Farmington, New Mexico					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/> ---	Address (Give address to which approved copy of this form is to be sent) ---					
If well produces oil or liquids, give location of tanks.	Unit D	Sec. 7	Twp. 17N	Rge. 8W	Is gas actually connected? No	When ---

If this production is commingled with that from any other lease or pool, give commingling order number: Applied for

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well <input type="checkbox"/>	New Well <input checked="" type="checkbox"/>	Workover <input type="checkbox"/>	Deepen <input type="checkbox"/>	Plug Back <input type="checkbox"/>	Same Res'v. <input type="checkbox"/>	Diff. Res'v. <input type="checkbox"/>
Date Spudded 4-22-70	Date Compl. Ready to Prod. 5-19-70		Total Depth 1626' RKB (GR/N)		P.B.T.D. N/A			
Elevations (DF, RKB, RT, GR, etc.) 6980' GL; 6992' RKB	Name of Producing Formation Upper Hospah		Top Oil/Gas Pay 1591' RKB (GR/N)		Tubing Depth 1604' RKB			
Perforations Open hole					Depth Casing Shoe 1605' RKB			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12-1/4"	8-5/8"		75' RKB		50 sx common			
7-7/8"	5-1/2"		1605' RKB		100 sx common			
	2-3/8"		1604' RKB					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 5-20-70	Date of Test 6-28-70	Producing Method (Flow, pump, gas lift, etc.) Pumping	
Length of Test 24 hours	Tubing Pressure 30 psi	Casing Pressure ---	Choke Size N/A
Actual Prod. During Test 5.5	Oil-Bbls. 4.5	Water-Bbls. 1.0	Gas-MCF Tstm

GAS WELL N/A

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (plot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

R. H. Denman
Petroleum Engineer

July 1, 1970

(Date)

OIL CONSERVATION COMMISSION

JUL 9 1970

APPROVED

BY Original Signed by Emery C. Arnold

SUPERVISOR DIST. #3

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for change of oil well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.