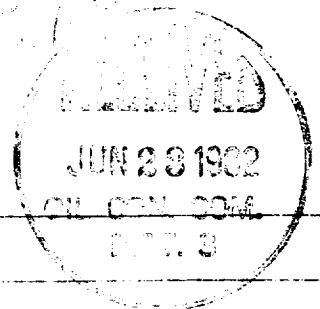


OIL CONSERVATION DIVISION

P. O. BOX 2000

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

NO. OF COPIES RECEIVED	
DISTRIBUTION	
STATE	
FED.	
U.S.G.	
LAND OFFICE	
TRANSPORTER	
OPERATOR	
PRODUCTION OFFICE	
Superintendent	

Tesoro Petroleum Corporation

Address

633 17th St., #2000, Denver, CO 80202

Reason(s) for filing (Check proper box)

New Well	☐	Change in Transporter of:	
Recompletion	☐	Oil	☐
Change in Ownership	☐	Casinghead Gas	☐
		Dry Gas	☐
		Condensate	☐

Other (Please explain)

Deepen to Lower Hospah

Change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Fee	Lease No.
Santa Fe Railroad	20	S. Hospah, Lower Sand	State, Federal or Fee		
Location					
Unit Letter	F	1800 Feet From The	North	Line and	2010 Feet From The
Line of Section	7	Township	17N	Range	8W
				NMPM,	McKinley
					County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)					
Ciniza Pipeline	Box 1887, Bloomfield, NM 87413					
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)					
Well produces oil or liquids, give location of lines.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	D	7	17N	8W		

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil well	Gas well	New Well	Workover	Deepen	Plug Back	Same Restv.	Diff. Restv.
					XX			
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
6/18/82	6/19/82		1655' GL		1655'			
Deviation (DIP, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
6980' GL	Lower Hospah		1640' GL		1609'			
Perforations					Depth Casing Shoe			
1592-95' KB, 1602-05' KB	Open Hole							

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4"	8 5/8"	62' 75'	50
7 7/8"	5 1/2"	1605'	100
6 3/4"	open hole	1609'	--
	2 7/8" tbg.	1609'	--

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL (Test must be after recovery of test volume of lead oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
6/21/82	6/21/82	Pump	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 hrs.	30 psi	0	--
Fluid Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF
173.90	43.47	130.43	-- TSTM

AS WELL

Fluid Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (plot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature)

District Operations Manager

(Title)

June 21, 1982

(Date)

OIL CONSERVATION DIVISION

2-22-83

FEB 22 1983

APPROVED

Original Signed by FRANK T. CHAVEZ

BY

TITLE SUPERVISOR DISTRICT # 2

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All portions of this form must be filled out completely for allowable casing and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.

Separate Form C-104 must be filed for each pool in multiply completed wells.