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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐										RECEIVED JUL 9 1970 OIL CON. COM. DIST. 3	
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐											
2. Name of Operator Tesoro Petroleum Corporation										7. Unit Agreement Name	
3. Address of Operator 8520 Crownhill Boulevard, San Antonio, Texas 78209										8. Well No. 21	
4. Location of Well UNIT LETTER <u>C</u> LOCATED <u>1870</u> FEET FROM THE <u>West</u> LINE AND <u>660</u> FEET FROM THE <u>North</u> LINE OF SEC. <u>7</u> TWP. <u>17N</u> RGE. <u>8W</u> NMPM										10. Field and Pool, or Wildcat South Hospah-Upper Sand	
15. Date Spudded 4-24-70										16. Elevations (DF, RKB, RT, GR, etc.) 6927' GL; 6939' RKB	
18. Date T.D. Reached 4-28-70										19. Elev. Casinghead 6927' GL	
17. Date Compl. (Ready to Prod.) 5-17-70										23. Intervals Drilled By Rotary	
20. Total Depth 1578' RKB										21. Plug Back T.D. N/A	
22. If Multiple Compl., How Many ---										24. Producing Interval(s), of this completion - Top, Bottom, Name 1542' - 1575' RKB (GR/N) Upper Hospah	
26. Type Electric and Other Logs Run Induction Electric Log and Gamma Ray Neutron Log										25. Was Directional Survey Made Single Shot	
27. Was Well Cored No											
28. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
8-5/8"		24# H-40		73' RKB		12-1/4"		50 sx common		None	
5-1/2"		14# K-55		1558' RKB		7-7/8"		100 sx common		None	
29. LINER RECORD											
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN			
NONE											
30. TUBING RECORD											
SIZE		DEPTH SET		PACKER SET							
2-3/8"		1557' RKB		None							
31. Perforation Record (Interval, size and number) Open Hole											
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.											
DEPTH INTERVAL						AMOUNT AND KIND MATERIAL USED					
NONE											
33. PRODUCTION											
Date First Production 5-19-70				Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping				Well Status (Prod. or Shut-in) Producing			
Date of Test 6-29-70		Hours Tested 24 hours		Coke Size ---		Prod'n. For Test Period ---		Oil - Bbl. 4.9		Gas - MCF Tstm	
Flow Tubing Press. ---		Casing Pressure ---		Calculated 24-Hour Rate ---		Oil - Bbl. 4.9		Gas - MCF Tstm		Water - Bbl. 1.1	
										Oil Grav. - API (Corr.) 31°	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) N/A										Test Witnessed By Evert Eis	
35. List of Attachments Induction Electric Log and Gamma Ray Neutron Log											
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.											
SIGNED <u>R. H. Linman</u>				TITLE <u>Petroleum Engineer</u>				DATE <u>July 2, 1970</u>			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee 310 (GR/N)	T. Madison
T. Queen	T. Silturian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos 522	T. McCracken
T. San Andres	T. Simpson	T. Gallup 1542	T. Ignacio Qtzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinobry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	73	73	Surface dirt, gravel and rock				
73	310	237	Shale and sandy shale				
310	522	212	Sand and shaly sand				
522	846	324	Shale				
846	1542	696	Shale and shaly sand				
1542	1575	33	Oil sand with shale streaks				
1575	1578	3	Shale.				