

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on reverse side)Form approved.
Budget Bureau No. 42-RJ424.
5. LEASE DESIGNATION AND SERIAL NO.

NM 052931

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Hanson

9. WELL NO.

14

10. FIELD AND POOL, OR WILDCAT

South Hospah-Upper Sand

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 6, T17N, R8W, NMPM

12. COUNTY OR PARISH

McKinley

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL WELL ☒ GAS WELL ☐ OTHER

2. NAME OF OPERATOR

Tesoro Petroleum Corporation

3. ADDRESS OF OPERATOR

8520 Crownhill Boulevard, San Antonio, Texas 78209

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

Unit Letter L 680' from West Line and 1710' from South Line

14. PERMIT NO.

?

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6892' GL

6904' RKB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Commence drilling & casing
setting. NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

X

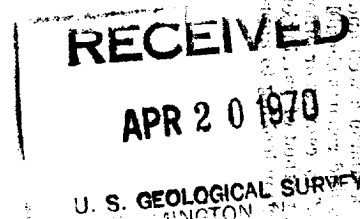
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spudded 8:00 PM 4-10-70. Drilled 12-1/4" hole to 74' RKB. Set 2 joints 8-5/8" 24# H-40 ST&C surface casing at 73' RKB with 56 sacks common cement plus 3% CaCl. Cement circulated to surface.

Drilled 7-7/8" hole to 1494' RKB and ran Schlumberger IES Log.

Ran 48 joints 5-1/2" 14# J-55 ST&C casing with Larkin float shoe and Larkin coupling insert float in top of bottom joint, 4 short bow latch-on centralizers, and 100' rotating scratchers. Set at 1494' RKB with 100 sacks common cement. Plug down at 9:20 AM 4-11-70.

Preparing to drill in with power swivel for open hole completion.



18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Petroleum Engineer

DATE April 15, 1970

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: