NO. OF COPIES RECE	5	
DISTRIBUTIO		
SANTA FE	/	
FILE	7	
U.S.G.S.		
LAND OFFICE		
IRANSPORTER	OIL	1
TRANSPORTER	G A S	
OPERATOR	2	
PRORATION OF	ICE	
Operator		

June 4, 1970

(Date)

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104

	SANTA FE	1		REQUEST	FOR AL	LOWABLE		Supersedes Old C-104 and C-110 Effective 1-1-65	
1	FILE		-	AND AUTHORIZATION TO TRANSPORT OF AND MATHRAL CA					
-	U.S.G.S.			AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS				AS O	
ŀ	LAND OFFICE	7							
	TRANSPORTER GAS						10		
ŀ	OPERATOR	2							
1.	PRORATION OFFICE							OFH IN	
	Operator						CELLINHU		
	Tesoro Petrole	Cor	poración		/ KLULITED				
Address 8520 Crownhill Boulevard, San Antonio, Texas 78209 Reason(s) for filing (Check proper box) Other (Please explain)							8 1970		
							JUN		
	New Well		Change in Transporter of:				OIL CON. COM.		
	Recompletion Oil Dry Gas							DIST. 3	
İ	Change in Ownership Casinghead Gas Condensate								
	If change of ownership give	e nai	me						
	and address of previous ow								
II.	DESCRIPTION OF WEL	L A	ND 1	LEASE					
	Lease Name Well No. Pool Name, Including Formation Kind of Lease Lea							1	
	Hanson			14 South Hospah-	Upper	Sand,	State, I cacia	or Fee Federal NM052931	
		Location 1710 Feet From The South							
	Unit Letter L	- ;	680	Feet From The West Lin	e and	1710	Feet From ?	The Boden	
	Line of Section 6		Tow	mship 17N Range	8W	, NMPM	, Mo	cKinley County	
m.	DESIGNATION OF TRA	NSI	PORT	TER OF OIL AND NATURAL GA	Address	(Give address	to which approx	ved copy of this form is to be sent)	
	Name of Authorized Transpo				i	P. O. Box 1588, Farmington, New Mexico			
	Shell Pipe Line Company Name of Authorized Transporter of Casinghead Gas or Dry Gas				Address	Address (Give address to which approved copy of this form is to be sent)			
					j				
	If well produces oil or liquid	is,		Unit Sec. Twp. P.ge.	ls gas a	ctually connect	ed? Who	en	
	give location of tanks.			K 6 17N 8W	J	No			
		ingle	ed wit	h that from any other lease or pool,	give com	mingling orde	r number:	Applied for	
IV.	COMPLETION DATA			Oil Well Gas Well	New Wel	lì Workover	Deepen	Plug Back Same Res'v. Diff. Res'v.	
	Designate Type of C	Comp	oletic	on – (X) X	X				
	Date Spudded			Date Compl. Ready to Prod.	Total D	epth L518' RKB		P.B.T.D. N/A	
	4-10-70			4-25-70 Name of Producing Formation	L	/Gas Pay	News P.	Tubing Depth	
	Elevations (DF, RKB, RT, 6 6892 GL; 6904 RKE		(tc.)	Upper Hospah		91' Schl.		1494' RKB	
	Perforations							Depth Casing Shoe	
	Open hole TUBING, CASING, AND					1494' RKB			
						NTING RECORD		SACKS CEMENT	
	HOLE SIZE			CASING & TUBING SIZE 8-5/8"	 		RKB	56 sacks common	
	7-7/8"			5-1/2"			' RKB	100 sacks common	
	1.719			2-3/8"		1494	RKB		
					<u> </u>			<u> </u>	
V.		UES	ST F	OR ALLOWABLE (Test must be able for this d	ifter recoventh or be	ery of total vol: for full 24 hour	ume of load oil s)	and must be equal to or exceed top allow-	
	OIL WELL Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)						ift, etc.)		
	4-27-70 4-29-70					Pump_			
	Length of Test			Tubing Pressure	Casing	Pressure		Choke Size N/A	
	24 hours			45 psi	Water-I	Bbls.		IN/A	
	Actual Prod. During Test 39.44			37.07		2.37		Tstm	
	37,44			37.07	_ 				
	GAS WELL N/A								
	Actual Prod. Test-MCF/D			Length of Test	Bbls. C	Condensate/MMC	F	Gravity of Condensate	
	Testing Method (pitot, bac)	L n- 1		Tubing Pressure (Shut-in)	Casing	Pressure (Shu	t-in)	Choke Size	
	1 esting Method (pitot, back	• •				•			
W	VI. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					OIL	CONSERV	ATION COMMISSION 8 1970	
¥ 1.									
					APP	APPROVED			
					BY_	Original Signed by Emery C. Arnold SUPERVISOR DIST. #3			
					7171	SUPERVISOR DIST. #8			
					11	This form is to be filed in compliance with RULE 1104.			
	R. H. Kinman					**	nuest for allo	wable for a newly drilled or deepened	
	R. H. Denman	· / 5	(Sign	ature)	1111		et he eccomp	anied by a tabulation of the deviation ordance with RULE 111.	
	Petroleum Engineer					All sections	f this form m	ust be filled out completely for allow-	
	(Title)					All sections of this form must be talled			

able on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply

DEVIATION SURVEY HANSON WELL NO. 14 Completed April 25, 1970

Location: Unit Letter L, 680' from the West Line and 1710' from the South Line, Section 6, Township 17 North, Range 8 West, McKinley County, New Mexico.

	Deviation
<u>Depth</u>	Degrees
73'	1/20
1210'	20
1494'	1-1/4°

Certification of personal knowledge deviation data:

I hereby certify that I have personal knowledge of the data and facts placed on this instrument, and that such information given above is true and complete.

By R. H. Denman

STATE OF TEXAS ()
COUNTY OF BEXAR ()

Before me, the undersigned authority, personally appeared R. H. Denman, known to me to be the person whose name is subscribed hereto, and having been by me duly sworn upon his oath does say, that the facts and circumstances set out herein are true and correct.

Sworn and subscribed to before me, this 4th day of June , 1970.

Notary/Public in and for Bexar County, Texas

My commission expires:

June 1, 1971