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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator Tesoro Petroleum Corp.		8. Farm or Lease Name Hanson
3. Address of Operator 2000, First of Denver Plaza, 633 17th St. Denver, CO 80202		9. Well No. 14
4. Location of Well UNIT LETTER <u>L</u> , <u>1710</u> FEET FROM THE <u>South</u> LINE AND <u>680</u> FEET FROM THE <u>West</u> LINE, SECTION <u>6</u> TOWNSHIP <u>17N</u> RANGE <u>8W</u> NMPM.		10. Field and Pool, or Wildcat Hospah Upper Sand, So.
15. Elevation (Show whether DF, RT, GR, etc.) 6904' KB		12. County McKinley

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER <u>Sand-Oil Fracturing</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 5/23/77
1. Pulled rods and tbgs. Cleaned out 1 ft. of fillup to 1518' TD.
 2. Loaded csg. w/lease crude w/ 1 gal Dowell W-35 per 1000 gal.
 3. Frac'd down csg. as follows w/ lease crude (1494-1518' OH):
 - a) 1000 gal. pad w/ 1 gal W-35; BDP @ 800 psi
 - b) 2000 gal. frac w/ 2 gal W-35 and 2000 lb. 20-40 sd; AIR 3.4 BPM, AP 350 psi, MXP 900 psi, ISIP 800 psi, 15 min SIP 250 psi.
 4. SI (TOTAL LOAD TO RECOVER: 107 STB)

5/29/77 Cleaned out frac sand to 1518' TD and put on pump.

Test before job: 9.26 BOPD, 33.09 BWPD w/ gas TSTM & FL @ 1424'.

Test after job: 21.57 BOPD, 85.47 BWPD w/ gas TSTM & FL @ 1502'

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Asst. Prod. Mgr. DATE 6-23-77

Original Signed by A. R. Kendrick

SUPERVISOR DIST. #3

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: