| 1.  | DISTRIBUTION  SANTA FE  FILE  U.S.G.S.  LAND OFFICE  IRANSPORTER  OPERATOR  PRORATION OFFICE  Operator  Tesoro Petroleum Corpo  Address   | AUTHORIZATION TO TRAN   | NSERVATION COMMISSION OR ALLOWABLE AND SPORT OIL AND NATURAL GAS   | Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65  JUN 8 13 0  OIL CON, CCM.  |  |
|-----|---|---|--|--|--|
|     | Reason(s) for filing (Check proper box)  New We!!  Recompletion  Change in Ownership  If change of ownership give name and address of previous owner  | rd, San Antonio, Texas 7  Change in Transporter of:  Oil Dry Gas  Casinghead Gas Condense   | Other (Please explain)   | DIST. 3  |  |
|     |   | PACE  |  |  |  |
| II. | DESCRIPTION OF WELL AND L   | Well No. Pool Name, Including For   | 1 1  | Lease No.  |  |
|     | Hanson  | 15 South Hospah-Up  | oper Sand State, reactar of  | Fee Federal NMO52931   |  |
|     | Location  |   | 720  | South  |  |
|     | Unit Letter M; 720  | Feet From The West Line   | and 730 Feet From Th   |  |  |
|     |   | nship 17N Range 8W  | , NMPM, McKi   | nley County  |  |
|     | Line of Section 6 Tow   | nship I/N Hange OW  |  |  |  |
| TTT | DESIGNATION OF TRANSPORT  | ER OF OIL AND NATURAL GAS   | Address (Give address to which approve   | dearn of this form is to he sent)  |  |
| *** | Name of Authorized Transporter of Cil   | or Condensate   | P. O. Box 1588, Farmingt   |  |  |
|     | Shell Pipe Line Compar  | ıy  | Address (Give address to which approve   | d copy of this form is to be sent)   |  |
|     | Name of Authorized Transporter of Cas   | Inghead Gas or Dry Gas  | Address forme and the  |  |  |
|     |   | Unit Sec. Twp. Rge.   | Is gas actually connected? When  |  |  |
|     | If well produces oil or liquids,  | Unit Sec. Twp. Fige.  | No   |  |  |
|     | give location of tanks.   | , <u> </u>  | rive commingling order number: AI  | oplied for   |  |
| •   | If this production is commingled wit  | h that from any other lease or pool, g  |  |  |  |
| 17. | COMPLETION DATA Oil Well   Gas Well   New Well   Workover   Deepen   Plug Back   Same Res'v.   Diff. Res  |   |  |  |  |
|     | Designate Type of Completion  | 1 1   | X  | P.B.T.D.   |  |
|     | Date Spudded  | Date Compl. Ready to Prod.  | Total Depth 1539 RKB   | N/A  |  |
|     | 4-12-70   | 5-8-70 Name of Producing Formation  | Top Oil/Gas Pay  | Tubing Depth   |  |
|     | Elevations (DF, RKB, RT, GR, etc.)<br>6908 GL; 6920 RKB   | Upper Hospah  | 1503' RKB (GR/N)   | 1516' RKB  |  |
|     | Perforations  | OPPOL MAIL  |  | Depth Casing Shoe  |  |
|     | Open Hole   |   |  |  |  |
|     |   |   | CEMENTING RECORD   | SACKS CEMENT   |  |
|     | HOLE SIZE   | CASING & TUBING SIZE  | DEPTH SET  | 60 sacks common  |  |
|     | 12-1/4"   | 8-5/8"  | 73' RKB<br>1517' RKB   | 100 sacks common   |  |
|     | 7-7/8"  | 5-1/2"<br>2-3/8"  | 1517 RKB   | 100 Backo Coma loss  |  |
|     |   | 2-3/8   |  |  |  |
|     |   | OR ALLOWARIE (Test must be a  | fter recovery of total volume of load oil a  | nd must be equal to or exceed top allow-   |  |
| V   | able for this depth or be for full 24 hours   |   |  |  |  |
|     | 1/28/ 1/  |   | Producing Method (Flow, pump, gas till   | , ~~~//  |  |
|     | Date First New Oil Run To Tanks   | Date of Test  | 1  |  |  |
|     | 5-9-70  | 5-10-70   | Pumping  | Choke Size   |  |
|     | 5-9-70<br>Length of Test  | 5-10-70 Tubing Pressure   | 1  | Choke Size N/A   |  |
|     | 5-9-70 Length of Test 24 hours  | 5-10-70   | Pumping  | Choke Size   |  |
|     | 5-9-70 Length of Test 24 hours Actual Prod. During Test   | 5-10-70 Tubing Pressure 50 psi  | Pumping Casing Pressure  | Choke Size N/A   |  |
|     | 5-9-70 Length of Test 24 hours  | 5-10-70 Tubing Pressure 50 psi Oil-Bbls.  | Pumping Casing Pressure Water-Bbis.  | Choke Size  N/A  Gas-MCF   |  |
|     | 5-9-70 Length of Test 24 hours Actual Prod. During Test 11.58  GAS WELL N/A   | 5-10-70 Tubing Pressure 50 psi Oil-Bbls. 10.65  | Pumping Casing Pressure Water-Bble. 0.93   | N/A GGS-MCF TStm   |  |
|     | 5-9-70 Length of Test 24 hours Actual Prod. During Test 11.58   | 5-10-70 Tubing Pressure 50 psi Oil-Bbls.  | Pumping Casing Pressure Water-Bbis.  | Choke Size  N/A  Gas-MCF   |  |
|     | 5-9-70 Length of Test 24 hours Actual Prod. During Test 11.58  GAS WELL N/A Actual Prod. Test-MCF/D   | 5-10-70 Tubing Pressure 50 psi Oil-Bbis. 10.65  Length of Test  | Pumping Casing Pressure Water-Bble. 0.93   | N/A GGS-MCF TStm   |  |
|     | 5-9-70 Length of Test 24 hours Actual Prod. During Test 11.58  GAS WELL N/A   | 5-10-70 Tubing Pressure 50 psi Oil-Bbls. 10.65  | Pumping Casing Pressure Water-Bbls. 0.93  Bbls. Condensate/MMCF  | Choke Size  N/A  Gas-MCF  Tstm  Gravity of Condensate  |  |
|     | 5-9-70 Length of Test 24 hours Actual Prod. During Test 11.58  GAS WELL N/A Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)   | 5-10-70 Tubing Pressure 50 psi Oil-Bbls. 10.65  Length of Test Tubing Pressure (shut-in)  | Pumping Casing Pressure Water-Bbls. 0.93  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)   | Choke Size  N/A  Gas-MCF  Tstm  Gravity of Condensate  Choke Size  |  |
| v   | 5-9-70 Length of Test 24 hours Actual Prod. During Test 11.58  GAS WELL N/A Actual Prod. Test-MCF/D   | 5-10-70 Tubing Pressure 50 psi Oil-Bbls. 10.65  Length of Test Tubing Pressure (shut-in)  | Pumping Casing Pressure Water-Bbls. 0.93  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERVA   | Choke Size  N/A  Gas-MCF  Tstm  Gravity of Condensate  Choke Size  TION COMMISSION  HIM 8 1970   |  |
| V   | 5-9-70 Length of Test 24 hours Actual Prod. During Test 11.58  GAS WELL N/A Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  I. CERTIFICATE OF COMPLIAN   | 5-10-70 Tubing Pressure 50 psi Oil-Bbls. 10.65  Length of Test Tubing Pressure (Shut-in)  | Pumping Casing Pressure  Water-Bbls. 0.93  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERVA  APPROVED  | Choke Size  N/A  Gas-MCF  Tstm  Gravity of Condensate  Choke Size  TION COMMISSION  HIM 8 1970   |  |
| v   | 5-9-70  Length of Test 24 hours  Actual Prod. During Test 11.58  GAS WELL N/A  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  I. CERTIFICATE OF COMPLIAN  I hereby certify that the rules and   | 5-10-70  Tubing Pressure 50 psi Oil-Bbls. 10.65  Length of Test  Tubing Pressure (shut-in)  ICE  regulations of the Oil Conservation given  | Pumping Casing Pressure  Water-Bbls. 0.93  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERVA  APPROVED Original Signed by   | Choke Size  N/A  Gas-MCF  Tstm  Gravity of Condensate  Choke Size  TION COMMISSION  HIM 8 1970   |  |
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| V   | 5-9-70  Length of Test  24 hours  Actual Prod. During Test  11.58  GAS WELL N/A  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  I. CERTIFICATE OF COMPLIAN  I hereby certify that the rules and Commission have been complied above is true and complete to the   | 5-10-70 Tubing Pressure 50 psi Oil-Bbls. 10.65  Length of Test Tubing Pressure (Shut-in)  NCE regulations of the Oil Conservation with and that the information given he best of my knowledge and belief. | Pumping Casing Pressure  Water-Bbls. 0.93  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERVA  APPROVED  Original Signed by  TITLE  This form is to be filed in  | Choke Size  N/A  Gas-MCF  Tstm  Gravity of Condensate  Choke Size  TION COMMISSION  JUN 8 1970  Emery C. Arnoli  SUPERVISOR DIST #8  compliance with Rule 1104.  |  |
| v   | 5-9-70  Length of Test  24 hours  Actual Prod. During Test  11.58  GAS WELL N/A  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  I. CERTIFICATE OF COMPLIAN  I hereby certify that the rules and Commission have been complied above is true and complete to the   | 5-10-70 Tubing Pressure 50 psi Oil-Bbls. 10.65  Length of Test Tubing Pressure (Shut-in)  NCE regulations of the Oil Conservation with and that the information given he best of my knowledge and belief. | Pumping Casing Pressure  Water-Bbls. 0.93  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERVA  APPROVED  Original Signed by  TITLE  This form is to be filed in  If this is a request for allow  | Choke Size  N/A  Gas-MCF  Tstm  Gravity of Condensate  Choke Size  TION COMMISSION  JUN 8 1970  Emery C. Arnoli  SUPERVISOR DIST #3  compliance with RULE 1104.  |  |
| v   | 5-9-70  Length of Test  24 hours  Actual Prod. During Test  11.58  GAS WELL N/A  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  I. CERTIFICATE OF COMPLIAN  I hereby certify that the rules and Commission have been complied above is true and complete to the R. H. Denman  | 5-10-70  Tubing Pressure 50 psi Oil-Bbls. 10.65  Length of Test  Tubing Pressure (shut-in)  ICE  regulations of the Oil Conservation given  | Pumping Casing Pressure  Water-Bbls. 0.93  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERVA  APPROVED  Original Signed by  TITLE  This form is to be filed in  If this is a request for allow well, this form must be accompanyed.   | Choke Size  N/A  Gas-MCF  Tstm  Gravity of Condensate  Choke Size  TION COMMISSION  JUN 8 1970  Emery C. Arnoli  SUPERVISOR DIST #3  compliance with RULE 1104.  vable for a newly drilled or deepened nied by a tabulation of the deviation relance with RULE 111   |  |
| ٧   | 5-9-70  Length of Test  24 hours  Actual Prod. During Test  11.58  GAS WELL N/A  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  I. CERTIFICATE OF COMPLIAN  I hereby certify that the rules and Commission have been complied above is true and complete to the complete state of | 5-10-70 Tubing Pressure 50 psi Oil-Bbls. 10.65  Length of Test Tubing Pressure (Shut-in)  NCE regulations of the Oil Conservation with and that the information given he best of my knowledge and belief. | Pumping Casing Pressure  Water-Bbls. 0.93  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERVA  APPROVED  Original Signed by  TITLE  This form is to be filed in  If this is a request for allow well, this form must be accompated taken on the well in accompany and recompleted we   | Choke Size  N/A  Gas-MCF  Tstm  Gravity of Condensate  Choke Size  TION COMMISSION  JUN 8 1970  Emery C. Arnoli  SUPERVISOR DIST #3  compliance with RULE 1104.  vable for a newly drilled or deepened nied by a tabulation of the deviation dance with RULE 111  at be filled out completely for allowells.   |  |
| v   | 5-9-70  Length of Test  24 hours  Actual Prod. During Test  11.58  GAS WELL N/A  Actual Prod. Test-MCF/D  Testing Method (pirot, back pr.)  I. CERTIFICATE OF COMPLIAN  I hereby certify that the rules and Commission have been complied above is true and complete to the complete state of | 5-10-70 Tubing Pressure 50 psi Oil-Bbls. 10.65  Length of Test Tubing Pressure (Shut-in)  NCE regulations of the Oil Conservation with and that the information given he best of my knowledge and belief. | Pumping Casing Pressure  Water-Bbls. 0.93  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERVA  APPROVED  Original Signed by  TITLE  This form is to be filed in  If this is a request for allow well, this form must be accompetesta taken on the well in accompetesta taken on new and recompleted well.  | Choke Size  N/A  Gas-MCF  Tstm  Gravity of Condensate  Choke Size  TION COMMISSION  JUN 8 1970  Emery C. Arnoli  SUPERVISOR DIST #8  compliance with RULE 1104.  vable for a newly drilled or deepened nied by a tabulation of the deviation redance with RULE 111  set be filled out completely for allowells.  If the end VI for changes of owner, |  |
| v   | 5-9-70  Length of Test  24 hours  Actual Prod. During Test  11.58  GAS WELL N/A  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  I. CERTIFICATE OF COMPLIAN  I hereby certify that the rules and Commission have been complied above is true and complete to the complete state of | 5-10-70 Tubing Pressure 50 psi Oil-Bbls. 10.65  Length of Test Tubing Pressure (Shut-in)  NCE regulations of the Oil Conservation with and that the information given he best of my knowledge and belief. | Pumping  Casing Pressure  Water-Bbls.  0.93  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERVA  APPROVED  Original Signed by  TITLE  This form is to be filed in a lifthis is a request for allow well, this form must be accompeted to the state on the well in accompanies on new and recompleted we shall sections of this form must be accompeted to the state on the well in accompleted well in acc | Choke Size  N/A  Gas-MCF  Tstm  Gravity of Condensate  Choke Size  TION COMMISSION  JUN 8 1970  Emery C. Arnoli  SUPERVISOR DIST #8  compliance with RULE 1104.  vable for a newly drilled or deepened nied by a tabulation of the deviation redance with RULE 111  at be filled out completely for allow-   |  |

## DEVIATION SURVEY HANSON WELL NO. 15 Completed May 8, 1970

Unit Letter M, 720' from the West Line and 730' Location: from the South Line, Section 6, Township 17 North, Range 8 West, McKinley County, New Mexico.

|               | Deviation          |
|---------------|--------------------|
| <u>Depth</u>  | Degrees            |
| 73'           | 1/40               |
| 1200'         | 1-1/4 <sup>0</sup> |
| 1517 <b>'</b> | 20                 |

Certification of personal knowledge deviation data:

I hereby certify that I have personal knowledge of the data and facts placed on this instrument, and that such information given above is true and complete.

TESORO PETROLEUM CORPORATION STATE OF TEXAS COUNTY OF BEXAR ( Before me, the undersigned authority, personally appeared R. H. Denman, known to me to be the person whose name is subscribed hereto, and having been by me duly sworn upon his oath does say, that the facts and circumstances set out herein are true and correct. Sworn and subscribed to before me, this 5th June .1970• Notary Public in and for

Bexar County, Texas

My commission expires:

June 1, 1971