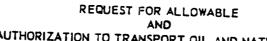
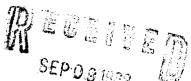
STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

(
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER OIL	
GA	•
OPERATOR	
PROBATION OFFICE	

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-104 Revised 10-01-78 Format 06-01-83 Page 1





Separate Forms C-104 must be filed for each pool in multiply

PRORATION OFFICE	REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			SEPOSIS	38 W	
American Explora	tion Co	mpany				
2100 RepublicBan	k Cente	r. Houston 7	lovac 77002			
Reason(s) for filing (Check proper box)			Other (Plea	se explain)		
Recompletion X Change in Ownership	<u></u> 011	in Transporter of:	Dry Gas Condensate			
If change of ownership give name Tes		troleum Corpo	ration, 8700 Tes	oro Driv	e, San Antonio	, Texas 782
II. DESCRIPTION OF WELL AND	LEASE Well No.	l Boot Many				
Hanson	15		per South Sand	State, Feder	eters. Federal	()52931
	Feet Fro	m The South	Line and 720	Feet From	The West	
Line of Section 6 Townsh	1 1	7N Range	8W , NMPN	. McKin	ley	County
III. DESIGNATION OF TRANSPOR	RTER OF	OIL AND NATUR	AL GAS			
Name of Authorized Transporter of Cil X Ciniza Pipeline	or C	ondensate	Address (Give address	to which appro	ved copy of this form is a	o be sent)
Name of Authorized Transporter of Casings	nead Gas	of Dty Gas			rfield, New Mex	
If well produces oil or liquids, que location of tanks.		Twp. 3ge. 17N 8W	Is gas actually connect	•	en .	
I this production is commingled with the NOTE: Complete Parts IV and V on			i, give commingling order	number:		· · · · · · · · · · · · · · · · · · ·
7. CERTIFICATE OF COMPLIANCE		,	OIL C	ONSERVAT	TON DIVISION	
hereby certify that the rules and regulations of	t the Oil Cor	nservation Division have d complete to the best of		SEP 09 1		19
nv knowledge and belief.		,	BY	> 1		
0 0 -			TITLE SUPERV	ISTON DIS	TRICT#3	
Production Administra	Roy Q	uiroga	If this is a requivel, this form must	eat for allow	ompliance with MULE able for a newly drilled	d or deepened
August 19, 1988			1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	his form mus	t be diled out complet	
(Date)			Fill out only se	ctions 1 IT	III, and VI for change, or other such change	es of owner, of condition.

completed wells.

IV. COMPLETION DATA										
Designate Type of Complete	ion - (X)	Gas Well	New Well	Workover	Deepen	Plug Bock	Same Resty.	Diff. Restv.		
Date Spudded	Date Compi. Ready to Pro	od.	Total Depth			P.B.T.D.				
Elevations (DF, RKB, RT, GR, etc.,	, Name of Producing Formation		Top Oll/Gas Pay		Tubing Depth					
Perforations	Perforations						Depth Casing Shoe			
	TUBING, C	ASING, AN	D CEMENTI	NG RECOR	•					
HOLE SIZE	CASING & TUBIN	CASING & TUBING SIZE		DEPTH SE	T	SACKS CEMENT				
. <u></u>						_	 			
			Ĺ							
V. TEST DATA AND REQUEST OIL WELL	au for allowable $ au$	eet must be o	ifter recovery	of total volum	ne of load oil	and must be e	qual to or exc	eed top allow		
Date First New Oil Run To Tanks	Date of Test		Producing Method (Flow, pump, gas lift, etc.)							
Length at Test	Tubing Pressure		Casing Pressure Cha			Chare Size	Chake Size			
Actual Prod. During Test	Oll - Bbis.		Water - Bble).	 	Gas-MCF	<u> </u>			
CAC WITH										
GAS WELL Actual Prod. Test-MCF/D	Length of Test		Bbls. Cond	ensate/MMCF	•	Gravity of	Condensate			
					<u></u>					
Testing Method (pital, back pr.)	Tubing Pressure (Shut-	in)	Casing Pre	sewe (Shut-	·im)	Choke Size				