

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.
5. LEASE DESIGNATION AND SERIAL NO.

NM 052931

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Hanson

9. WELL NO.

16

10. FIELD AND POOL, OR WILDCAT

South Hospah-Upper Sand

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 6, T17N, R8W, NMPM

12. COUNTY OR PARISH

McKinley

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. NAME OF OPERATOR Tesoro Petroleum Corporation	
3. ADDRESS OF OPERATOR 8520 Crownhill Boulevard, San Antonio, Texas 78209	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface Unit Letter N 2060' from West Line and 630' from South Line	
14. PERMIT NO. ?	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6884' GL 6896' RKB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

Commence drilling & casing settings

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

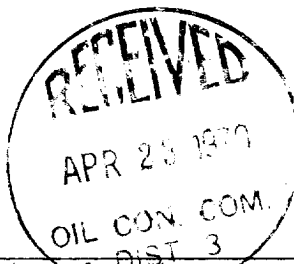
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spudded 3:00 PM 4-14-70. Drilled 12-1/4" hole to 74' RKB. Set two joints 8-5/8" 24# H-40 ST&C surface casing at 74' RKB with 50 sacks common cement plus 2% CaCl. Cement circulated to surface.

Drilled 7-7/8" hole to 1515' RKB and ran Schlumberger IES Log.

Ran 48 joints 5-1/2" 14# K-55 ST&C casing with Larkin float shoe and Larkin coupling insert float in top of bottom joint, 4 short bow latch-on centralizers, and 100' rotating scratchers. Set at 1515' RKB with 100 sacks common cement. Plug down at 5:40 AM 4-16-70.

Preparing to drill in with power swivel for open hole completion.



RECEIVED

APR 22 1970

U. S. GEOLOGICAL SURVEY

18. I hereby certify that the foregoing is true and correct

SIGNED

R. H. Denman

TITLE Petroleum Engineer

DATE April 20, 1970

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side