

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☒ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐

2. NAME OF OPERATOR

TREASORO PETROLEUM CORPORATION

3. ADDRESS OF OPERATOR

8700 TREASORO DRIVE SAN ANTONIO, TX 78217

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface UNIT LETTER N 2060' FWL + 630' FSL

At top prod. interval reported below SAME

At total depth

SAME

14. PERMIT NO.

DATE ISSUED

15. DATE STUDDED

9/18/87

16. DATE T.D. REACHED

9/20/87

17. DATE COMPL. (Ready to prod.)

10/26/87

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

6884' GL

19. ELEV. CASINGHEAD

6884'

20. TOTAL DEPTH, MD & TVD

2770'

21. PLUG, BACK T.D., MD & TVD

2625'

22. IF MULTIPLE COMPL. HOW MANY*

—

23. INTERVALS DRILLED BY

ROTARY TOOLS

1539'-2770'

CABLE TOOLS

—

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

2496'-2511' DAKOTA B

25. WAS DIRECTIONAL SURVEY MADE

NO

26. TYPE ELECTRIC AND OTHER LOGS RUN

DUAL INDUCTION - SFL

27. WAS WELL CORED

NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
3 1/2"	9.2 #	2770'	4 3/4"	80 SX STANDARD W/ 3% ECONOLITE + 25 SX STANDARD	—

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
—					2 1/8"	2550'	—

31. PERFORATION RECORD (Interval, size and number)

2496'-2511' 4SPF

RECEIVED
NOV 23 1987

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT OF MATERIAL USED
	ACCEPTED FOR RECORD
	NOV 19 1987
	FARMINGTON RESOURCE AREA

33.*

DATE FIRST PRODUCTION

PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)

BY

WELL STATUS (Producing or shut-in)

SHUT-IN

DATE OF TEST

HOURS TESTED

CHOKE SIZE

PROD'N. FOR TEST PERIOD

OIL—BBL.

GAS—MCF.

WATER—BBL.

GAS-OIL RATIO

FLOW, TUBING PRESS.

CASING PRESSURE

CALCULATED 24-HOUR RATE

OIL—BBL.

GAS—MCF.

WATER—BBL.

OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS WELL PRODUCES GAS IN VERY SMALL QUANTITIES. A FRAC WILL BE REQUIRED TO ESTABLISH COMMERCIAL PRODUCTION. PRESENT PLANS ARE TO LEAVE WELL SHUT IN UNTIL A MARKET OR USE DEVELOPS.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Edmund J. Wanda J.

TITLE

ARRA PRODUCTION

DATE

11/11/87

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.