

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	5. LEASE DESIGNATION AND SERIAL NO. NM-05-2931
2. NAME OF OPERATOR American Exploration Co.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Box 1885 Eunice, NM 8823±	7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 630' FSL & 2060' FWL	8. FARM OR LEASE NAME Hanson
14. PERMIT NO.	9. WELL NO. 16
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6884' GL	10. FIELD AND POOL, OR WILDCAT Hospah (Dakota)
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 06, T-17N, R-8W
	12. COUNTY OR PARISH McKinley
	13. STATE NM

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>	
FRACTURE TREAT <input checked="" type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>	
SHOOT OR ACIDIZE <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>	
REPAIR WELL <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	
(Other) <input checked="" type="checkbox"/>			
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS, including details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.*			

In order to comply with your request to test the casing integrity please find below a procedure outlining American Exploration Company's intent contingent upon your approval.

*TIH with bit, scraper and tubing to PBTD @ 2638' KB. (Perfs @ 2496'-2511')
Clean out if necessary, POH with tubing.

*PU & TIH with packer and tubing. Set packer @ 2400', load tubing/casing annulus with water, test casing integrity to 500 psig for 15 minutes.

*Providing casing integrity is ok, POH with tubing. (If not locate problem and repair.)

*Sand frac Dakota perfs @ 2496'-2511' via 3½" casing. (Cement circulated)

*Pump test and report results.

THIS APPROVAL EXPIRES **DEC 22 1990**

18. I hereby certify that the foregoing is true and correct

SIGNED

Donnie Hill

TITLE Regional Superintendent

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

APPROVED

DATE 4/18/90

APR 26 1990

Ken Townsend
FOR AREA MANAGER
FARMINGTON RESOURCE AREA

*See Instructions on Reverse Side