

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I.

Operator BC & D Operating, Inc.	Well API No. 30-031-2-144
Address P O Box 5926 Hobbs, NM 88241	
Reason(s) for Filing (Check proper box) New Well ☐ ☐ Other (Please explain) Recompletion ☐ Change in Transporter of: Change in Operator ☒ Oil ☒ Dry Gas ☐ EFFECTIVE: May 15, 1993 Casinghead Gas ☐ Condensate ☐	
If change of operator give name and address of previous operator American Exploration Company 1331 Lamar, Ste 900; Houston, Texas 77010	

II. DESCRIPTION OF WELL AND LEASE

Lease Name Hanson	Well No. 16	Pool Name, including Formation Hospah Dakota	Kind of Lease State, Federal or Fee	Lease No. 052931
Location Unit Letter <u>N</u> : 2060 Feet From The <u>West</u> Line and <u>630</u> Feet From The <u>South</u> Line Section <u>6</u> Township <u>17N</u> Range <u>8W</u> , NMPM, McKinley County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil Giant Refinery	☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent) PO Box 5926 Scottsdale, AZ
Name of Authorized Transporter of Casinghead Gas	☐ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks.	Unit K	Sec. 6
	Twp. 17N	Rgn. 8W
Is gas actually connected?		When?

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations					Depth Casing Shoe			
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

RECEIVED
JUN 22 1993

OIL CON. DIV.
DIST. 3

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature Donnie Hill
Printed Name Donnie Hill President
Date 6/4/93 Telephone No. 392-2041

OIL CONSERVATION DIVISION

Date Approved JUN 22 1993
By Barry D. Sherry
Title SUPERVISOR DISTRICT #3

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.