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Form O-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Indicate Type of Lease	State ☐ ☒ ☐
5. State Oil & Gas Lease No.	22

10. TYPE OF WELL	OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER ☒ Water Injection
11. TYPE OF COMPLETION	NEW ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

2. Name of Operator	Tesoro Petroleum Corporation
3. Address of Operator	8520 Crownhill Boulevard, San Antonio, Texas 78209
4. Location of Well	UNIT LETTER <u>D</u> LOCATED <u>1200</u> FEET FROM THE <u>North</u> LINE AND <u>65</u> FEET FROM <u>THE West</u> LINE OF SEC. <u>7</u> TWP. <u>17N</u> RGE. <u>8W</u>

7. Unit Agreement Name	
8. Form of Lease Name	Santa Fe R.R.
9. Well No.	22
10. Field and Foot, or Wellbore	South Hospah-Upper Sand

15. Date Spudded	5-9-70
16. Date T.D. Reached	5-10-70
17. Date Compl. (Ready to XXXXX)	7-3-70
18. Elevations (DF, RKB, RT, GR, etc.)	6937' GL; 6949' RKB
19. Elev. Casinghead	6937' GL

20. Total Depth	1576' RKB
21. Plug Back T.D.	1570' RKB
22. If Multiple Compl., How Many	N/A
23. Intervals Drilled By	0-1576'

24. XXXXX Interval(s), of this completion - Top, Bottom, Name	1532' - 1568' RKB Upper Hospah Sand
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11. County	McKinley
25. Was Directional Survey Made	Single Shot
26. Type Electric and Other Logs Run	Induction Electric Log and Dresser-Atlas Strip Log
27. Was Well Cored	No

28. CASING RECORD (Report all strings set in well)	
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CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7"	20#	71' RKB	9-7/8"	40 sx cmn + 2% CaCl	None
4-1/2"	9.5#	1575' RKB	6-1/4"	65 sx Class "A"	None

LINER RECORD				TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
NONE					2-3/8"	1500' RKB

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
1533-36' RKB	12 shots	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
1544-47' RKB	12 shots	1533-36' RKB	) Acidized with
1552-55' RKB	12 shots	1544-47' RKB	) 300 gals. 15% NE acid
1559-63' RKB	16 shots	1552-55' RKB	)
		1559-63' RKB	)

33. N/A	PRODUCTION
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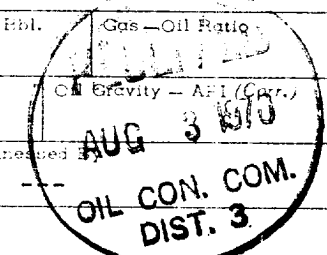
Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)
Date of Test	Hours Tested	Coke Size
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed by
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35. List of Attachments	Induction Electric Log and Dresser-Atlas Strip Log
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36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED <u>R. H. Lennier</u>	TITLE <u>Petroleum Engineer</u>	DATE <u>July 29, 1970</u>
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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	73	73	Surface dirt, sand and gravel.	Schlumberger measurements			
73	292	221	Shale and shaly sand.				
292	520	228	Sand and shaly sand.				
520	832	312	Shale.				
832	1532	700	Sand, shale and shaly sand.				
1532	1568	36	Oil sand with shale streaks.				
1568	1576	8	Shale.				

