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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO SPILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Water Injection	7. Unit Agreement Name
2. Name of Operator Tesoro Petroleum Corporation	8. Farm or Lease Name Santa Fe R.R. "A"
3. Address of Operator 8520 Crownhill Boulevard, San Antonio, Texas 78209	9. Well No. 83
4. Location of Well UNIT LETTER I 1335 FEET FROM THE South LINE AND 15 FEET FROM THE East LINE, SECTION 1 TOWNSHIP 17N RANGE 9W NMPM.	10. Field and Pool, or Wildcat South Hospah-Upper Sand
15. Elevation (Show whether DF, RT, GR, etc.) 6912' GL 6924' RKB	12. County McKinley

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	Completion <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6-11-70: Ran Dresser-Atlas Strip Log and perforated the following intervals:
1507-10' RKB, 1514-17' RKB, and 1521-25' RKB with 4 shots per foot.

7-3-70: Acid washed perforations. Minimum pressure 500#, maximum pressure 750#.
Ran tubing; Baker-LOK-Set packer at 1473' RKB. Swabbed well down for
completion as injection well.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED R. H. Derrman TITLE Petroleum Engineer DATE 7/29/70

APPROVED BY C. H. Chavez SUPERVISOR DIST. 73 DATE AUG 3 1970

CONDITIONS OF APPROVAL, IF ANY: