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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.		
7. Unit Agreement Name		
8. Farm or Lease Name	Santa Fe R.R.	
9. Well No.	25	
10. Field and Pool, or Wildcat	South Hospah-Upper Sand	
12. County	McKinley	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Water Injection
2. Name of Operator Tesoro Petroleum Corporation
3. Address of Operator 8520 Crownhill Boulevard, San Antonio, Texas 78209
4. Location of Well UNIT LETTER C 1220 FEET FROM THE North LINE AND 2600 FEET FROM THE West LINE, SECTION 7 TOWNSHIP 17N RANGE 8W NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 6953' GL 6965' RKB

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☒
CASING TEST AND CEMENT JOBS ☒
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐
OTHER ☐

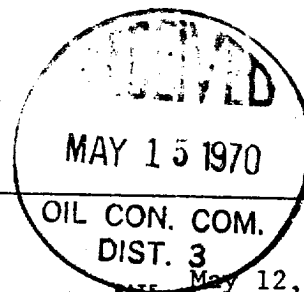
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded 7:00 AM 5-5-70. Drilled 9-7/8" hole to 73' RKB. Set 2 joints 7" 20# J-55 surface casing at 72' RKB with 60 sacks common cement plus 2% CaCl. Cement circulated to surface.

Drilled 6-1/4" hole to 1621' RKB and ran Schlumberger IES Log to 1617' RKB.

Ran 51 joints 4-1/2" 9.5# J-55 casing with coupling insert float, float shoe, 4 short bow latch-on centralizers, and 100' rotating scratchers. Set at 1621' RKB with 65 sacks common cement plus 2% CaCl. Plug down at 10:15 PM 5-6-70.

Preparing to run Gamma Ray-Neutron Log and perforate for completion as injection well.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED P. H. Denman TITLE Petroleum Engineer

APPROVED BY [Signature] SUPERVISOR DIST. #3

CONDITIONS OF APPROVAL, IF ANY:

DATE May 12, 1970

DATE MAY 15 1970