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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT L" (FORM C-101) FOR SUCH PROPOSALS.)</small>		5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
		5. State Oil & Gas Lease No.
1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER: <u>Water Injection</u>		7. Unit Agreement Name
2. Name of Operator <u>Tesoro Petroleum Corporation</u>		8. Farm or Lease Name <u>Santa Fe R.R.</u>
3. Address of Operator <u>8520 Crownhill Boulevard, San Antonio, Texas 78209</u>		9. Well No. <u>24</u>
4. Location of Well UNIT LETTER <u>F</u> <u>1335</u> FEET FROM THE <u>North</u> LINE AND <u>1325</u> FEET FROM THE <u>West</u> LINE, SECTION <u>7</u> TOWNSHIP <u>17N</u> RANGE <u>8W</u> NMPM.		10. Field and Pool, or Wildcat <u>South Hospah-Upper Sand</u>
15. Elevation (Show whether DF, RT, GR, etc.) <u>6952' GL</u> <u>6964' RKB</u>		12. County <u>McKinley</u>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>Completion</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6-10-70: Ran Dresser-Atlas Strip Log and perforated the following intervals:
1564-67' RKB; 1575-77' RKB; 1581-84' RKB; 1589-92' RKB, 4 shots per foot.

7-2-70: Acid washed perforations with 300 gals. 15% NE acid. Minimum pressure 200 psi; maximum pressure 900 psi. Ran tubing; Baker-Lok-Set packer at 1530' RKB. Swabbed well down for completion as injection well.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>R. H. Schuman</u>	TITLE <u>Petroleum Engineer</u>	DATE <u>July 29, 1970</u>
APPROVED BY <u>Emory C. Lewis</u>	TITLE <u>SUPERVISOR DIST. #3</u>	DATE <u>AUG 3 1970</u>

CONDITIONS OF APPROVAL, IF ANY: