

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

1. TYPE OF WELL
OIL WELL ☐ GAS WELL ☐ CRY ☐ OTHER Water Injector

2. TYPE OF COMPLETION
NEW WELL ☐ WORK OVER ☐ DEEPEN ☒ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER

7. Unit Agreement Name

8. Farm or Lease Name

Santa Fe Railroad

9. Well No.

24

10. Field and Pool, or Wildcat
Hospah Field
Lower Hospah Form.

3. Name of Operator

Tesoro Petroleum Corp.

5. Address of Operator

2000 1st of Denver Plaza, Denver, CO 80202

4. Location of Well

UNIT LETTER F LOCATED 1335 FEET FROM THE North LINE AND 1325 FEET FROMTHE West LINE OF SEC. 7 TWP. 17N RGE. 8W NMPM

12. County

McKinley

11. Date Spudded 6/4/81 15. Date T.D. Reached 6/5/81 17. Date Compl. (Ready to Prod.) 6/5/81 18. Elevations (DF, RKB, RT, GR, etc.) 6952' GL 19. Elev. Casinghead 6948'

20. Total Depth 1642' GL 21. Plug Back T.D. 1642' GL 22. If Multiple Compl., How Many Single 23. Intervals Drilled By: Rotary Tools X Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name

None

25. Was Directional Survey Made

No

26. Type Electric and Other Logs Run

None

27. Was Well Cored

No

6. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
Old) 4 1/2"	9.5#	1593'	6 1/4"	65 sks	None
new)			3 7/8" OH		

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
None					2 7/8"	1586' GL	1586' GL

31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
1564-67' KB - "A" zone 12 shots	Old perf's.			DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
1575-77' KB - "B" zone 8 shots	would not			None	
1581-84' KB - "C" zone 12 shots	take water				
1593-1642' Lower Hospah (OH) new zone					

33. PRODUCTION

Date First Production _____ Production Method (Flowing, gas lift, pumping - Size and type pump) _____ Well Status (Prod. or Shut-in) _____

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED W. J. PukaTITLE Dist. Operations ManagerDATE 2/2/82

