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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Water Injection		7. Unit Agreement Name
2. Name of Operator Tesoro Petroleum Corporation		8. Farm or Lease Name Santa Fe R.R.
3. Address of Operator 8520 Crownhill Boulevard, San Antonio, Texas 78209		9. Well No. 23
4. Location of Well UNIT LETTER C 5 FEET FROM THE North LINE AND 1330 FEET FROM THE West LINE, SECTION 7 TOWNSHIP 17N RANGE 8W N.M.P.M.		10. Field and Pool, or Wildcat South Hospah-Upper Sand
15. Elevation (Show whether DF, RT, GR, etc.) 6900' GL 6912' RKB		12. County McKinley

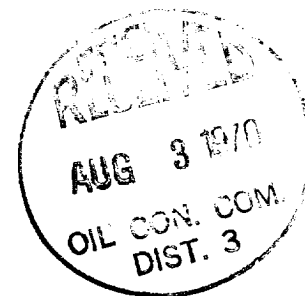
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER Completion <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6-10-70: Ran Dresser-Atlas Strip Log and perforated the following intervals:
1519-22' RKB; 1527-29' RKB; 1534-37' RKB, 4 shots per foot.

6-27-70: Acid washed perforations with 300 gals. 15% NE acid. Minimum pressure
400 psi; maximum pressure 700 psi. Ran tubing; Baker-Lok-set packer at
1483' RKB. Swabbed well down for completion as injection well.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED K. H. Sargman TITLE Petroleum Engineer DATE July 29, 1970
APPROVED BY [Signature] TITLE SUPERVISOR DIST. #3 DATE AUG 3 1970
CONDITIONS OF APPROVAL, IF ANY: